Form 9-331 C (May 1963)

reverse side)

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	UNITE	EDS	TATE	ES	
DEPART	MENT	OF T	THE	INTER	IOR

5. LEASE DESIGNATION AND SKRIAL NO.

GEOLOGICAL SURVEY					SF 081239			
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PL	UG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
la. TYPE OF WORK	RILL [X]X	DEEPEN			G BAC		7. UNIT AGREEMENT N.	AME
-	WELL XX OTHER			SINGLE CONE	MULTIPI ZONE	E	8. FARM OR LEASE NAM	ſ E
2. NAME OF OPERATOR			`		20112		Little Stink	er
JER	OME P. McHUGH						9. WELL NO.	
3. ADDRESS OF OPERATOR							1	
Р.	O. Box 208, Far Report location clearly and	mington, Ne	w Me	xico 8749	RIFI) (10. FIELD AND POOL, O	R WILDCAT
At surface			thanr	プトレル	(s.)		Basin Dakota	l
156	0' FSL - 1850'	FEL	4	NOV 0	4002	1	11. SEC., T., R., M., OR H AND SURVEY OR AR	LK. EA
At proposed prod. zo:	ne			0 11010	1 1200		J. 11 TOON	
14 DISTINGT IN WILDS	AND DIRECTION FROM NEA			NO		- AVEY	_ Sec 11 130N	
		REST TOWN OR POS	T OFFIC	OI C	IGICAL SI	W.	12. COUNTY OF PARISH	
3 M 15. DISTANCE FROM PROP	iles NE of Flor	a Vista	16 N	U.S. GEUL	3TON. 191	17 10 0	San Juan FACRES ASSIGNED	NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				TO TH	E 320			
TO NEAREST WELL DRILLING COMPLETED		19. PROPOSED DEPTH 20. Re		20. ROTAL	RY OR CABLE TOOLS	······································		
OR APPLIED FOR, ON THIS LEASE, FT. 1/2mi.WNW			6650' Rotary					
•	ether DF, RT, GR, etc.)						22. APPROX. DATE WOL	RK WILL START
5812' GL; RKB 5824'					ASAP			
23.	I	PROPOSED CASIN	NG AN	D CEMENTING	PROGRAI	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DE	PTH		QUANTITY OF CEMEN	т
12-1/4"	8-5/8"	23#		220'		159 cu.ft. to surface		rface
7-7/8"	4-1/2"	11.6# & 10.5#				1900 cu.ft. to surface		
					İ			
	1	1		ı	l			

Plan to drill with spud mud to set surface casing at approximately 220'. Will then drill with water-gel-mud mixture to test the Basin Dakota Formation. Plan to run IES and CDL logs and if the well appears productive, will run 4-1/2" casing, cementing in two stages. Will then selectively perforate, frac, clean-out after frac, and complete well using 2-3/8" tubing.

Gas Dedicated.

cone. If proposal is to drill or deepen direction or the program, if any	If proposal is to deepen or plug back onally, give pertinent data on subsur	k, give data on present productive zone and proposed new productive rface locations and measured and true vertical depths. Give blowout
signed	McHugh Agent	t10-27-82
(This space for Federal or State office use)		
PERMIT NO.	APPROVA	AL DATE ALPRIVED
APPROVED BY		AS AMENDED
CONDITIONS OF APPROVAL, 1F ANY:		NOV 2 6 1982
· \		NOV 26 1982 FOR JAMES F. SIMS
oh t		PISTRICT ENGINEER

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C	02
Revised	10-1-78
NOV 3.0.1982	Care Comments

ENERGY AND MINERALS DEPARTMENT	SANTA F	E, NEW MEXICO 8	7501	Revised 10-1-78			
All distances must be from the outer boundaries of the Section.							
Jerome P McHugh		Little Stin	ker	OIL COM COM			
Unit Letter Section Townsh	30 North	Range 12 West	County San Juan	\ Dist a /			
Actual Fastage Location of Well;			1				
1560 feet from the South	line and		t from the East	line			
5812 Producing Formation Dakota		_{P∞1} <u>Basin Dako</u> t	ta	Dedicated Acreage: E 320 Acres			
1. Outline the acreage dedicated to t	he subject we						
If more than one lease is dedicat interest and royalty).	ed to the well,	outline each and ide	ntify the ownership	thereof (both as to working			
3. If more than one lease of different dated by communitization, unitization	ownership is do on, force-poolin	edicated to the well, l g. etc?	have the interests	of all owners been consoli-			
Y Yes No If answer is	"yes," type of	consolidationC	ommunitization				
If answer is "no," list the owners a	and tract descri	ptions which have ac	tually been consoli	dated. (Use reverse side of			
No allowable will be assigned to the forced-pooling, or otherwise) or until	well until all i a non-standard	nterests have been c unit, eliminating such	onsolidated (by consolidated has been	mmunitization, unitization, en approved by the Division.			
1				CERTIFICATION			
	SF 0812	930	1 hereb	r certify that the information con-			
		t	3 1	nerein is true and complete to the my knowledge and belief.			
	100% 36	rome b. McHugh	Jer	ry McHul			
			- H NAme	cry McHugh			
i		i i	Position	ndman			
		1	Company	rome P. McHugh			
i i			Date	one r. richugh			
Sec.	11	1	10-	-27-82			
1		· 1	181	certify that the well location this plat was plotted from field			
1				actual surveys mode by me or			
-		İ	1 1 1	supervision, and that the same and correct to the best of my			
!	9-	1850'		ge and belief.			
<u>-</u>				10-2752			
:		Fee Acreage	Date Surve				
	1560			Professional Engineer			
1		į.	and/ar Lan	d Surveyor			
j			- The	mas A. Wlegon			
330 660 90 1370 16 no 19 nu 2310 26	40 2000	1500 1000 800	• Thomas	№ 2373 A. Dugan, P.F./L.S.			

