

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		SF 081239
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Little Stinker
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Little Stinker #1
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-25532
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1560' FSL & 1850' FEL, UNIT LETTER "J", Sec. 11, T30N-R12W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Fruitland Coal
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE San Juan County, NM
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Zone Abandonment (DK)</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <b>8-5-99</b> Called and left message on BLM Phone # 599-8907 and left message on Mark Kelly (BLM) # 599-6380 on 8/5/99 @ 8:00 AM about cement plugging job. POOH with 2 3/8" tubing, tagged for fill and tally all tubing. Tagged fill @ 6636'. Well records indicate possible casing damage (they could not get any deeper than 6672' with coil tubing.) Found 2 jts with tubing leaks. RIH with 2 3/8" tubing. End of tubing @ 6630'. Circulated hole with 1% KCL water. Shut down 15 minutes and hole stayed full of fluid. Pumped 10 sks of Type 3 cement, with 2% CaCl mixed @ 14.5 # and spotted balanced plug from 6630' to 6455'. Pulled tubing up to 5827' and spotted 10 sks of Type 3 cement with 2% CaCl mixed @ 14.5# from 5827' to 5653'. Pulled 2 3/8" up to 3790' and spotted 15 sks of Type 3 cement with 2% CaCl from 3790' to 3556'. Pulled 15 stands of 2 3/8" tubing.  <b>8/6/99</b> POOH with 2 3/8" tubing. RU BJ, Ran Gamma Ray strip log from 2190' to 1500'. Set CIBP @ 2160'. Installed well head isolation tool (TREE SAVER) and tested casing to 3000 psi. - OK.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>AUG 2 1999</u>
		FARMINGTON FIELD OFFICE BY <u>[Signature]</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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