

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF 077754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.)  
Use "APPLICATION FOR PERMIT—" for such proposals.

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Kelly

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8 - T. 30N - R. 10W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BILLY J. KNOTT

3. ADDRESS OF OPERATOR

4925 Greenville Ave. Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.

At surface

1000' FSL - 1500' FSL

Sec 8 - Twp. 30N - R 10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6391' GR - 6405' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) CORRECTION: Surf. Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: The amount of cement used for setting the 9 5/8" surface casing was incorrectly reported as 175 sx (207 cu ft) of CI "40" cement with 2% CaCl<sub>2</sub>. The correct amount of cement used was 254 sx (300 cu ft) of CI "40" cement with 2% CaCl<sub>2</sub>. The cement was circulated to the surface. All other data related to setting of the surface casing is correct.

RECEIVED  
FEB 7 1983  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Heren, Jr.

TITLE

Consultant & Agent for:

Billy J. Knott

DATE Feb 4, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FEB 7 1983

FARMINGTON DISTRICT