

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090' FNL x 1640' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
NM-06105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Gas Com "L"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NW/NE, Section 14,
T30N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-25544

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5919' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

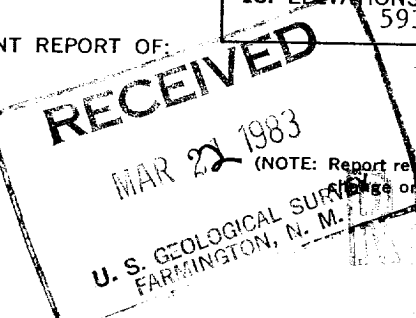
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 13-3/4" hole on 12-30-82 and drilled to 367'. Set 9-5/8" 40# surface casing at 367' on 12-31-82 and cemented with 354 cu ft of Class "B" neat cement containing 2% CaCl₂. Circulated good cement to surface. Drilled 7-7/8" hole to TD of 7135'. Set 5-1/2" production casing at 7130' on 1-15-83 and cement in three stages. Cemented stage one with 500 cu ft of Class "B" Neat cement containing 50:50 poz, 6% gel, 2# med tuf plug/sx, and .8% FLA. Tailed in with 118 cu ft of Class "B" Neat cement. Cemented stage two with 758 cu ft of Class "B" neat cement containing 65:35 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 236 cu ft of Class "B" neat. Cemented stage three with 1280 cu ft of Class "B" neat cement containing 65:35 poz, 6% gel, 2# med tuf plug/sx, .8% FLA. Tailed in with 118 cu ft of class "B" neat cement. Ran a temperature log and located cement top at 200'. Set 1st DV tool at 5083' and second DV tool at 2609'. Released the rig on 1-20-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Dist. Admin. Supvr DATE 3-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAR 25 1983

FARMINGTON DISTRICT

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