ENERGY AND MINERALS DEPARTMENT DISTRIBUTION
SANTAFE
FILE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	U.S.G.S. LAHD OFFICE TRANSPORTER OIL GAS OPERATOR		R ALLOWABLE ND PORT OIL AND NATU	JRAL GAS		And the second s
1.	PADAATION OFFICE Operator Operator					
	Amoco Production Company					
	Address 501 Airport Drive					
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:					
	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder	\vdash			
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	Federal Gas Com	1 1		State, Federal	or Foo Federal	NM06105
	Unit Letter B: 1090 Feet From The North Line and 1640 Feet From The East					
	Line of Section 14 Tov	waship 30N Range 1	.1W , NMP	u, San Ju	an	County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approx	ed copy of this form is t	o be sent)
	Plateau, Inc. P. O. Box 489, Bloomfield, NM 87413					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401			
	El Paso Natural Gas P. O. Box 990, Farmington, NM 8/401 [I well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When					
	give location of tanks. B 14 30N 11W No					
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completion	<u> </u>	X		P.B.T.D.	
	Date Spudded 12-30-82	Date Compl. Ready to Prod. 2-22-83	Total Depth 7135		7084	
	Elevations (DF, RKB, RT, GR, etc.) 5919 GL	Name of Producing Formation Dakota	Top Cil/Gas Pay 6795		Tubing Depth 7052 *	
Performisons 2 JSPF a total of 146 .38" holes 6795'-6810', 6872'-6907', 7007'-7024', 7047'-7053'					Depth Casing Shoe	
	6/95'-6810', 68/2'-6907', 7007'-7024', 7047'-7053' 1 7150 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	13-3/4"	9-5/8" 40# HC-95	367'		295 s2	
	7-7/8"	5-1/2" 17# N-80 2-1/16" 3.4# J-55	7130'		1300 82	<u> </u>
		1 1-1/4" 2.4# J-55	1032			
٧,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bois.		Gas • MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC)F	Gravity of Condensate	
	507 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shnt-in)	Casing Pressure (Shu	t-in)	Choke Size	
**	back pressure 1142 psig		CH CONCEDVATION DIVICION			
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		5-6-83 APPROVED			
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Uriginal Signed by FRAME I. CHAVEL			
	*	\mathcal{L}_{CC}		SUPERVISOR DISTRICT # 3		
	D.D. Lawson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
•	(Signature) District Administrative Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(Title)		All sections of this form must be intended out completely to allow able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

4-13-83