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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Bruington Gas Com "C"

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

UNIT LETTER D 825 FEET FROM THE north LINE AND 1050 FEET FROM

THE west LINE, SECTION 21 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5727' GL

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER <u>Completion</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved a completion rig on 7-5-83. Total depth of the well is 6826' and plugback depth is 6779'. Pressure tested production casing to 3800 psi. Perforated the following intervals with 2 JSPF: 6554'-6558', 6599'-6625', 6658'-6662', 6687'-6691', and 6730'-6756' for a total of 148 holes .38" in diameter. Attempted to frac interval 6687'-6756', but sanded off after pumping 16,000 gals. 40# crosslinked gelled water containing 1 gal surfactant per 1000 gals frac fluid, 5% condensate, 2% KCL, and 5000# 20-40 mesh sand. Fraced second interval, 6544'-6662', with 114,000 gals of the same composition of fluid as above and 236,000# 20-40 mesh sand. Cleaned hole out and ran 2-3/8" production tubing, landing it at 6699'. Released rig on 7-10-83.

RECEIVED
JUL 26 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

TITLE Dist. Admin. Supvr.

DATE 7/22/83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE