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5470' GL		ewide	The second secon		1	
	Р	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPT		F CEMENT	EST, TOP
12-1/4"	8-5/8''	32#	300'	300		Surface
7-7/8"	4-1/2"	10.5#	6410'	1200)	Surface
	•	1				
This application	on to drill an i	nfill Rasin Da	Rota Wellias n		a Order N	o: R=1670=V
	on to drill an i e NMOCC on May 2					
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approved by the Natural Gas Pol	e NMOCC on May 2	22, 1979. This Order No. R-167	well will qua	lify under	r Section	103 of the
approved by the Natural Gas Pol Amoco proposes	e NMOCC on May 2 licy act under C to drill the ab rilled to the su	22, 1979. This Order No. R-167 Dove well to furface casing p	well will quadover. orther develop ont using nat	lify under the Basin ive mud.	Section Dakota r The well	103 of the eservoir. The will then be
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OIL CONSERVATION DIVISION ...

STATE OF NEW MEXICO JUPROY AND MINERALS DEPARTMENT

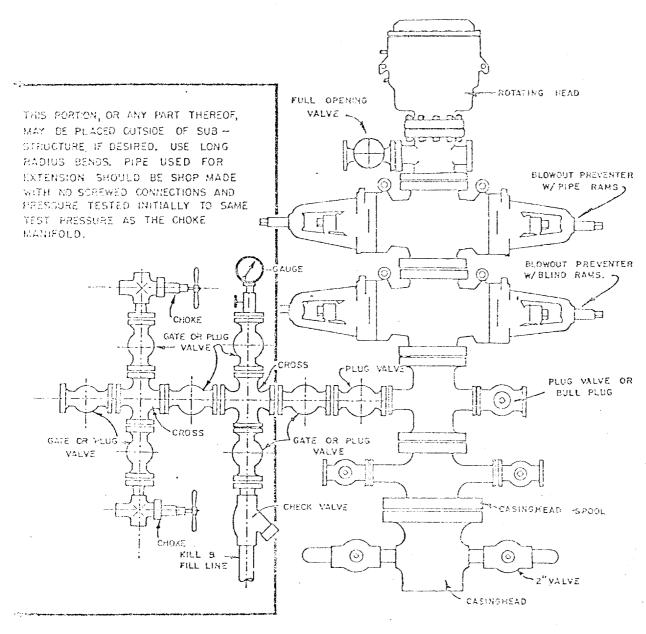
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 keylsed 10-1-73

All distances must be from the outer boundaries of the Section.

	^	II DISTANCES MURITALIA	im the cuter notes owner.	mana an ang kapunganan sanang negatan nahahan mandah pelapah mendelak seria	Well No.
Operator AMOCO PRODUCTION COMPANY			Leane STEDJE GAS CO	្ស	JE
AMOUO PRODUC Unit Letter		Township	Ronge	County	
6	27	30N	1.2W	San Juan	
Actual Footage Loca	tion of Well:	and the second s			
1190	feet from the NOT	th din entl	830 te	eet from the Rast	line
Ctound Level Elev:	Producing Form	ation	Pool		Dedicated Acreage: M320 Acrea
5):70	The state of the s	rota	Basin Dakota	and the state of t	AND THE PROPERTY OF THE PROPER
1. Outline the	e acreage dedicat	ed to the subject w	vell by colored pencil	or hachure marks o	on the plat below.
	an one lease is				ip thereof (both as to working
3. If more that dated by c	n one lease of di ommunitization, ur	fferent ownership is nitization, force-pool	dedicated to the welling. etc?		s of all owners been consoli-
[X] Yes	No If an	swer is "yes," type	of consolidation	Communitizat	ion
		wners and tract des	criptions which have	actually been cons	olidated. (Use reverse side of
this form i	necessary.)			1:1 (1)	
No allowab	le will be assigne	d to the well until a	II interests have been	n consolidated thy	communitization, unitization, been approved by the Commis-
	ing, or otherwise)	or until a non-standa	ru mit, emimating s	igen interests, has i	over approved by the commis-
sion.					
					CERTIFICATION
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				Date	O I RODUCTION COM TINI
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ļ					icate No.
	Scal	le: l"=1000'			50

- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT 0-4 OCTOBER 16,1959

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.