

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 045 25560

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attn: Ed Nicholson

3. Address of Operator

P.O. Box 800, Denver, Colorado 80201

7. Lease Name or Unit Agreement Name

Stedje Gas Com

8. Well No.

1E

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter A : 1190 Feet From The North Line and 830 Feet From The East Line

Section 27 Township 30N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5483' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Bradenhead Repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco intends to perform the attached workover procedure to eliminate bradenhead pressure.

RECEIVED
OCT 23 1992
OIL CON. DIV.
DIST. 3

NOTE:

FAXED ON 10-26-92 TO STATE OF NEW MEXICO (505)-334-6170.
VERBAL APPROVAL BY FRANK CHAVEZ - REQUEST LOCATION OF LEAK.
ON 10-26-92 AM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ed Nicholson

TITLE Staff Admin. Analyst

DATE

10/26/92

TYPE OR PRINT NAME

Ed Nicholson

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GUNLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE OCT 23 1992

CONDITIONS OF APPROVAL, IF ANY:

STEDJE GAS COM WELL #1E
DAKOTA COMPLETION
SEC 27A-30N-12W
WORKOVER PROCEDURES

- 1) Contact NMOCD before starting repair work.
- 2) Install anchors, if necessary or test.
- 3) MI x RUSU. Note tbg, csg x bradenhead pressures.
- 4) Rig up blow down lines x blow down csg.
- 5) Kill tbg w/2% KCL water, if necessary.
- 6) NDWH. NUBOP's.
- 7) Pick up tbg x tag PBTB. Tally OOH w/tbg. Visually inspect x replace bad joints, if necessary.
- 8) TIH w/bit x scraper to 6100'. POOH. TIH w/RBP x PKR x set RBP @ 6075'. TOOH one joint x set PKR x pressure test RBP to 1500#.
- 9) If csg fails to pressure test, isolate casing leak interval x establish injection rate x pressure into leak w/water. Contact Sandi Braun (X5245) w/results.
- 10) Additional procedures will follow based on results.

Amoco Production Company

ENGINEERING CHART

Sheet No.

Of

File

Appn

Date

By

SUBJECT

STEDJE GAS COM #1E
DAKOTA COMPLETION
COMPLETION DATE 7/83
Dec 27A - 30N - 12W
SAN JUAN, NEW MEXICO

OJD 375'
PL 605'
CH 3220'
MN 3472'
PL 4075'
MC 4418'
GP 5344'
GH 6100 (BASE)
DK 6154'

8 5/8" 24# ISS
CSA 334'
CMT TO SURFACE

DI TOOL @ 4485'
CIRC BOTH STAGES TO SURFACE

DAK 2 ISPF:
6155-60
6230-56
6276-82

2 3/8" TLA 6258'

PBTD 6295'
TD 6350'

4 1/2" 10.5# ISS CSA 6338'

ORIGINALLY BY DEVELOPMENT