



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://emnr.state.nm.us/ocd/District III/3distric.htm](http://emnr.state.nm.us/ocd/District%20III/3distric.htm)

GARY E. JOHNSON  
Governor

Jennifer A. Salisbury  
Cabinet Secretary

November 17, 1999

Mr. Loren Fothergill  
Cross Timbers Operating Company  
2700 Farmington Ave. Bldg K, STE #1  
Farmington NM 87401

Re: LC Kelly #3E, API# 30-045-25602, H-04-30N-12W, DHC

Dear Mr. Fothergill:

Your recommended allocation of commingled production is hereby accepted as follows:

	Gas	Oil
Gallup	01%	0%
Dakota	99%	100%

Yours truly,

Ernie Busch  
District Geologist/Deputy O&G Inspector

EB/mk

cc: Mark Ashley-NMOCD Santa Fe  
Jim Lovato-BLM Farmington  
Well file

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF 081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

LC Kelly 3E

9. API Well No.

300452560200

10. Field and Pool, or Exploratory Area

Basin Dakota  
Flora Vista Gallup

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505 324 1090

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,710' FNL 880' FEL Sec 4, T 30 N, R 12 W.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Downhole</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Commingle.</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CTOC request approval of the Gallup and Dakota production allocations based upon the decline curve attached.

	Oil	Water	Gas
Gallup	0%	0%	1%
Dakota	100%	100%	99%

RECEIVED  
APR 30 1999  
OIL CON. DIV.  
DIST. 3

Note: Amoco pulled packer and DHC the Gallup & Dakota zones sometime prior to CTOC's purchase of the well on 1/1/98.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Loren W. Fothergill

Title

Production Engineer.

Date 4/19/99

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 28 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

# Cross Timbers Oil Company

KELLY, LC 3E

CROSS TIMBERS  
BASIN ( DAKOTA )  
SAN JUAN, NEW MEXICO  
04H 30N 12W  
RWT  
SAN JUAN  
70601

Oil		Gas		Oil		Gas		Res. Cal.	
Oil	(bbls/mo)	Gas	(mcf/mo)	Oil	(bbls)	Gas	(mcf)	Life	POB
Oil	10	2,005		2,346		514,141		As-of-Date	21,667
Decline	3	527		1,432		287,809		Setup Date	1/98
	6.0 %	6.0 %		3,778		801,990		Q_Produ	CTSECO8
				1,065		214,130		Q_Other	DEFAULT
									CTOC

Gross Cum @ 12/97  
Gross Remaining  
Gross Ultimate  
Net Remaining

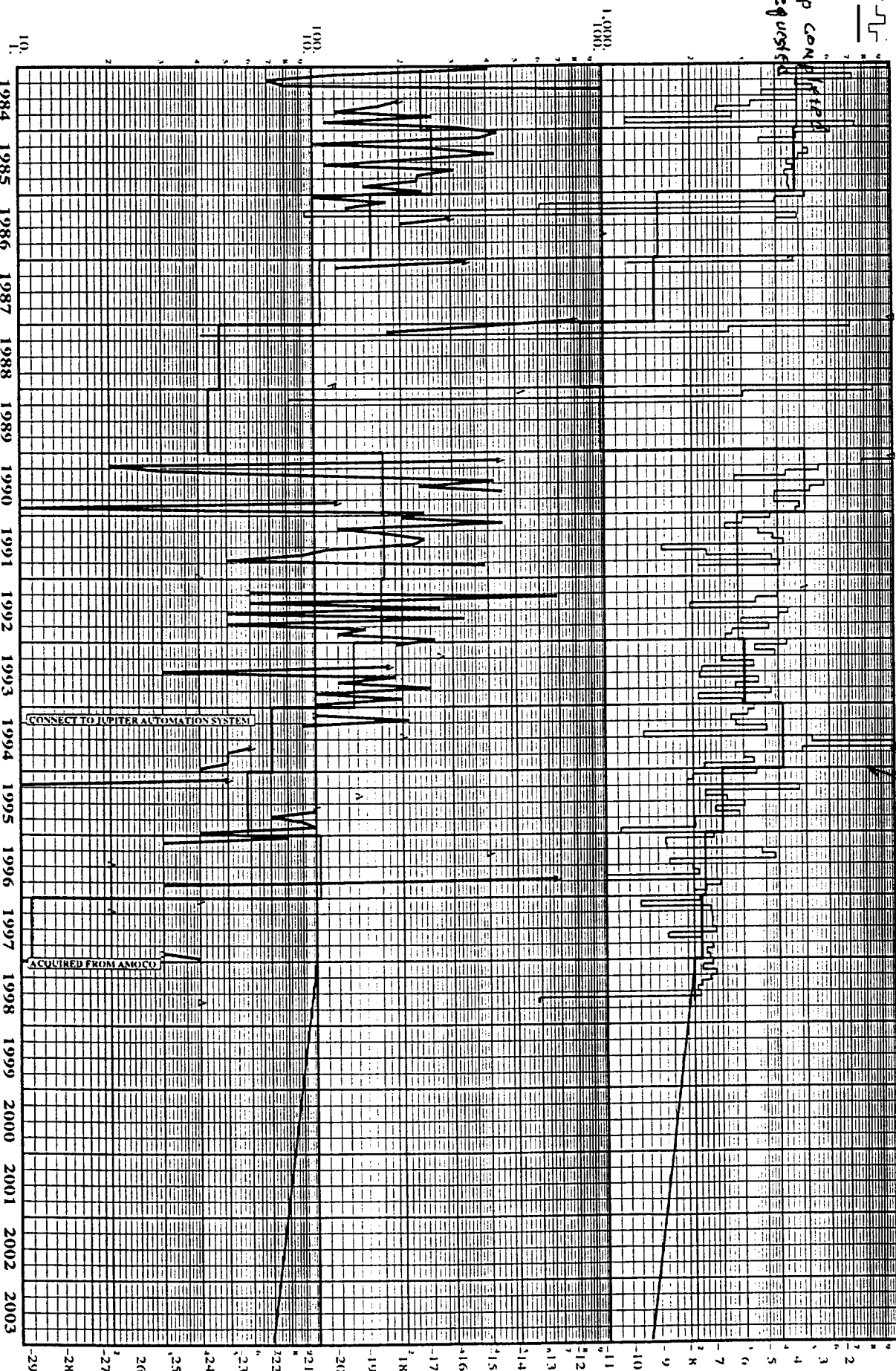
Run Date : 01/19/98  
Run Time : 11:34:21

M & L - 1/98 FORECAST

LWF JOD WWM

\* 8/94 Gallup con  
\* 1/95 DHC request

GAS (mcf/mo)  $\nabla$   
OIL (bbls/mo)  $\Delta$



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
BLM

5. Lease Serial No.

SF 081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

LC Kelly 3E

9. API Well No.

300452560200

10. Field and Pool, or Exploratory Area

Basin Dakota  
Flora Vista Gallup

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505 324 1090

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,710' FNL 880' FEL Sec 4, T 30 N, R 12 W.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Downhole</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Comingle.</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CTOC request approval of the Gallup and Dakota production allocations based upon the decline curve attached.

	Oil	Water	Gas
Gallup	0%	0%	1%
Dakota	100%	100%	99%

RECEIVED  
APR 30 1999  
OIL CON. DIV.  
DIST. 3

Note: Amoco pulled packer and DHC the Gallup & Dakota zones sometime prior to CTOC's purchase of the well on 1/1/98.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Loren W. Fothergill

Title

Production Engineer.

Date 4/19/99

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

APR 28 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCN

# Cross Timbers Oil Company

KELLY, LC 3E

CROSS TIMBERS  
BASIN ( DAKOTA )  
SAN JUAN, NEW MEXICO  
04H 30N 12W  
RWY  
SAN JUAN  
70601

Oil (bbl/mo)	Gas (mcf/mo)	Oil (bbl)	Gas (mcf)	Res. Cat.	PDP
Oil	3	2,346	514,141	Life	21.667
Decline	6.0 %	1,432	287,809	As-of-Date	1/98
		3,778	801,950	Setup file	CTSEC98
		1,065	214,130	Q. Prod	DEFAULT
				Q. Owner	CTOC
				Q. Other	CTOC

Gross Cum @ 1/29/97  
Gross Remaining  
Gross Ultimate  
Net Remaining

Run Date: 03/19/98  
Run Time: 11:34:21

M & L - 1/98 FORECAST

LWF JOD WWM

K 8/94 Gallup completed  
4/1/95 DHC requested

