

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Heath Gas Com "p"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR BLK. AND
RANGE OR AREA

NE/NW, Sec. 31, T30N, R4W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

511 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements.
See also space 17 below.)
At surface

730' ENL x 880' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

5967' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

Spud and set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Spudded a 12.25" hole on 2-1-84 and drilled ahead to 330'. Landed 9.625", 32.3#,
K-55 casing at 327'. Cemented with 360 cu.ft. Class "B" w/2% CaCl₂. Circulated cement
to the surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size
to 8.25" and drilled ahead to 2957'. Landed 7", 23#, J-55 casing at 2957' and cemented
with 732 cu.ft. Class "B" 50/50 Poz tailed with 71 cu. ft. Class "B" Neat. Circulated
cement to surface. Pressure tested the intermediate casing to 1000 psi. Reduced the
hole size to 6-1/4" and reached a TD of 7148' on 2-11-84. Set a 4.5", 10.5#, K-55
liner from 2783'-7148'. Cemented with 501 cu. ft. Class "B" 50/50 Poz tailed with 118 cu. ft.
Class "B" Neat. Reversed out cement. Released the rig on 2-12-84.

RECEIVED

MAR 05 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

D.D. Lawson

TITLE District Adm. Supervisor

DATE 2-27-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 02 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm