DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

Office

2040 South	<u>IV</u> Pacheco, Sant	a Fe, NM 87505										L AM	ENDED REPORT	
I.	REQUE	ST FOR ALI	OWABLE	AND.	AUTHO	ORIZ	ATION	то ті	RANSPO	ORT OIL	AND NAT	TURAL (GAS	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIONTO TRANSI Operator name and Address										OGRID Number				
Amoco Production Company										000778				
P.O. Box 800 Denver, Colorado 80201										Reason for Filing Code RC				
API No. Pool 1								ame					e	
3004525659 Property Code					BLANCO MESAVERDE					72319				
		Property Name						Well Number						
		HEATH GAS COM P						1 E						
II. Surface	, p	Range Lot, Idn Fee			from the North/South Line									
			9W							Feet from t			County	
Bottom Hole Location		30N tion	900		/:		0 NORTH		кін	880	WEST		San Juan	
UL or lot no. Section		Township	Range	Range Lot.		Feet fi	rom the	North/South Line		Feet from t	the East/West Line		County	
Lse Code	Penduni	na Mathad Cada			<u> </u>									
F LSe Code	Produci	ng Method Code	Gas	Connection	Date	'	C-129 Permi	t Number		C-129 Effect	ive Date	C-	129 Expiration Date	
	Gas Trans	norters		-		. L					.			
III. Oil and Gas Transporters Transporter Transporter Name								POD O/G POD ULSTR Location						
OGRID	OGRID and Address									and Description				
007057	CES				75830 G									
	7499-4990													
9018	GIANT	REFINING CO.					_			·	 _	 -		
3018						75-810 0								
	5267													

											<u> </u>		TARD WITH	
											n/ E			
					MAR - 6 1997									
IV. Produce											<u> </u>	п <i>ас</i>	OR CORG	
POD								POD ULSTR Location and Description						
75850								DIFI. 3						
	ompletion]	Data												
			Ready Date TD 7148				PBTD 7100		Perforations 4804 - 4320		D	DHC, DC, MC		
Hole Size			Casing & Tubing Size				Depth Set				Sacks Cement			
12.25				9.785				327			360 CU FT. CL B			
8.25			7.000				2957				803 .787 CU FT CL B			
6.75			4.500				7148				619	501 CU F	T CL B	
IV. Well To	et Dete	-	<u></u>	2.37	5		<u> </u>		7038		<u> </u>	.		
	New Oil	Delivery Date	Test Da		Total const					T				
- J				02/26/1997		Test Length 14			Tbg. Pressure 170		320	Csg. Pressure		
Choke Size			Oil	Water		Gas Gas			AOF		. 500	Test Method		
1/2 TRACE I hereby certify that the rules and regulations of the Oil Conservation D					74		2400 1100			1400				
complied with an	d that the inform	ation given above i	s true and comp	lete to the	best of my				OIL C	ONSER	VATION	DIVIS	SION	
knowledge and belief. Signature:								OIL CONSERVATION DIVISION Approved By: Chring Rollinson						
Printed name:	Juney Sources							Approved By: Trials						
Nancy I. Whitaker								Title:						
Staff Assistant Date: Phone:							Approval Date: MAR 1 0 1997							
0:	3-04-1997	Pho	<u>-830-50</u>											
If this is a change	of operator fill	n the OGRID numb	per and name of	the previo	us operator									
					_									
	Previous	Operator Signiture					Printed Name				Title		Date	
										-				