

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
800' FNL X 1050' FWL

14. PERMIT NO.

15. ELEVATION (Show whether of, to, or, etc.)
6300' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. H. Riddle

9. WELL NO.
3E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NW Section 24, T30N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 2/14/84 and drilled to 315'. Landed 9-5/8", 36#, K-55 casing at 313'. Cemented with 360 cu. ft. class "B" with 2% CaCl₂. Circulated cement to the surface. Pressure tested the surface casing to 1025 psi. Reduced the hole size to 8-3/4" and drilled ahead to 3250'. Landed 7", 23#, J-55 casing at 3250'. Cemented with 655 cu. ft. class "B" 50/50 poz tailed in with 77 cu. ft. class "B" neat. Circulated cement to the surface. Pressure tested the intermediate casing to 1000#. Reduced the hole size to 6-1/4" and reached a TD of 7545' on 2/23/84. Set 4-1/2", 10.5#, J-55 at interval 3036'-7540'. Cemented with 616 cu. ft. class "B", 50/50 poz tailed with 118 cu. ft. class "B" neat. Reversed out cement. Released the drilling rig on 2/25/84.

RECEIVED
MAR 12 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

TITLE Admin. Supervisor

DATE 3/5/84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

NMOCC

*See Instructions on Reverse Side

MAR 09 1984

FARMINGTON RESOURCE AREA

BY