

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

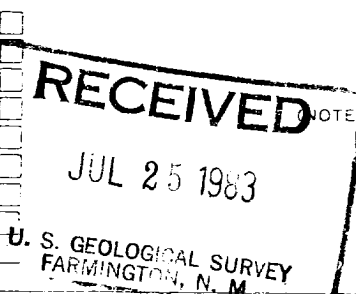
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form G-321-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1590' FNL & 1460' FEL Unit G
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) N.O. PERF. FRAC & ACIDIZE



- SE-02724-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
Horseshoe Gallup
8. FARM OR LEASE NAME
Horseshoe Gallup
9. WELL NO.
300
10. FIELD OR WILDCAT NAME
Horseshoe Gallup
11. (LOC., T., R., ME. OR BLK. AND SURVEY OR AREA)
4-30N-16W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
30-045-25724
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5398' GR

NOTE Report results of multiple completion or zone change on Form G-330.

OIL CON. IV.
DIST.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU Farmington Well Service 7-2-83. Ran bit and casing scraper and tagged PBTD @ 1396' KB. Displaced fluid in hole with 2% KCL water. Perf'd 1317'-1347' with 2 SPF. Spotted 500 gals 15% HCL. Broke down perfs with 28bbbls 2% KCL water. Pumped 81 bbbls pad, 175 bbbls fluid & 28 bbbls flush of low residue cross-linked 40#/1000 gal gel with 2% KCL water, 1 gal/1000 gal non-emulsifier and 5% diesel and 22,550# 10/20 mesh sand. CO sand to PBTD. Perf'd 1211'-1250' with 2 SPF. Spotted 500 gals 15% HCL. Broke down perfs with 34 bbbls 2% KCL water. Pumped 86 bbbls pad, 185 bbbls fluid and 28 bbbls flush of low residue cross-linked 40#/1000 gal non-emulsifier and 5% diesel and 23,700# 10/20 mesh sand. CO. Ran tubing and landed. Set pumping unit. Released Unit 7-9-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 7-21-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE RECEIVED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

JUL 26 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY SMN