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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 16 1984

OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Foothills B

9. Well No.
1

10. Field and Pool, or Wildcat
Undes. Fruitland

12. County
San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Joel B. Burr, Jr.

3. Address of Operator

300 W. Arrington, Ste. 300, Farmington, N.M 87401

4. Location of Well

UNIT LETTER J LOCATED 1390' FEET FROM THE South LINE AND 1660' FEET FROM

THE East LINE OF SEC. 20 TWP. 30N RGE. 12W NMPM

15. Date Spudded 9/12/83 16. Date T.D. Reached 9/18/83 17. Date Compl. (Ready to Prod.) 4/25/84 18. Elevations (DF, R&B, RT, GR, etc.) 5620 gr. 19. Elev. Casinghead 5620'

20. Total Depth 1832 21. Plug Back T.D. 1797 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools 0-1832 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1373 - 1383 Fruitland 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run IES, CNL-FDC, GR. 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7</u>	<u>23</u>	<u>85</u>	<u>8 3/4</u>	<u>100 Cu.ft. B, 2% C.C</u>	<u>none</u>
<u>2 7/8"</u>	<u>6.5</u>	<u>1830</u>	<u>5 1/2</u>	<u>313 Cu.ft. 65/35 Poz. 12% gel, 12 1/2 #gilsonite</u>	<u>none</u>

29. LINER RECORD 108Ft. 350/50 Poz. 2% gel, 12gil. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>n/a</u>					<u>n/a</u>		

31. Perforation Record (Interval, size and number)

1373-1383 0.35" 2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1373-1383</u>	<u>22,700 gal. foam,</u>
	<u>12,400 lb. 10/20 sand</u>

33. PRODUCTION

Date First Production 4/25/84 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut-in

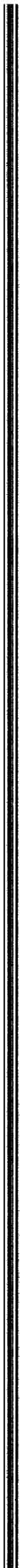
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>5/4/84</u>	<u>3</u>	<u>3/4</u>		<u>0</u>	<u>316.4</u>	<u>0</u>	<u>--</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>162</u>	<u>n/a</u>		<u>0</u>	<u>25312345</u>	<u>0</u>	<u>----</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By M. Webb

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE Agent DATE 5/8/84



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland <u>1368</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>1713</u>	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzie _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 1373 to 1383. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED MAY 16 1984 OIL CON. DIV. DIST. 3

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