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Form C-107
Revised 2-1-82

NOV 13 1984

APPLICATION FOR MULTIPLE COMPLETION
OIL CON. DIV.
DIST. 3

Operator	County	Date
SOUTHLAND ROYALTY COMPANY	San Juan	October 24, 1984
Address P.O. Drawer 570	Lease	Well No.
Farmington, NM 87499	HAMPTON	4M
Location of Well	Unit	Section
	N	13
		Township
		30N
		Range
		11W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4888'-5123'		7010'-7100'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	--- 2303 ---		--- 872 ---

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. E. Fitch Title Dist. Prod. Manager Date November 9, 1984

(This space for State Use)
Original Signed by FRANK T. CHAVEZ

Approved By _____ Title SUPERVISOR DISTRICT # 3 Date NOV 13 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ATTACHMENT TO C-107

El Paso Natural Gas Company
P.O. Box 990
Farmington, New Mexico 87499

Beta Development Company
(Great Western Drilling)
238 Petroleum Plaza
Farmington, New Mexico 87401

Tenneco Oil Exploration & Production
P.O. Box 3249
Englewood, Colorado 80155

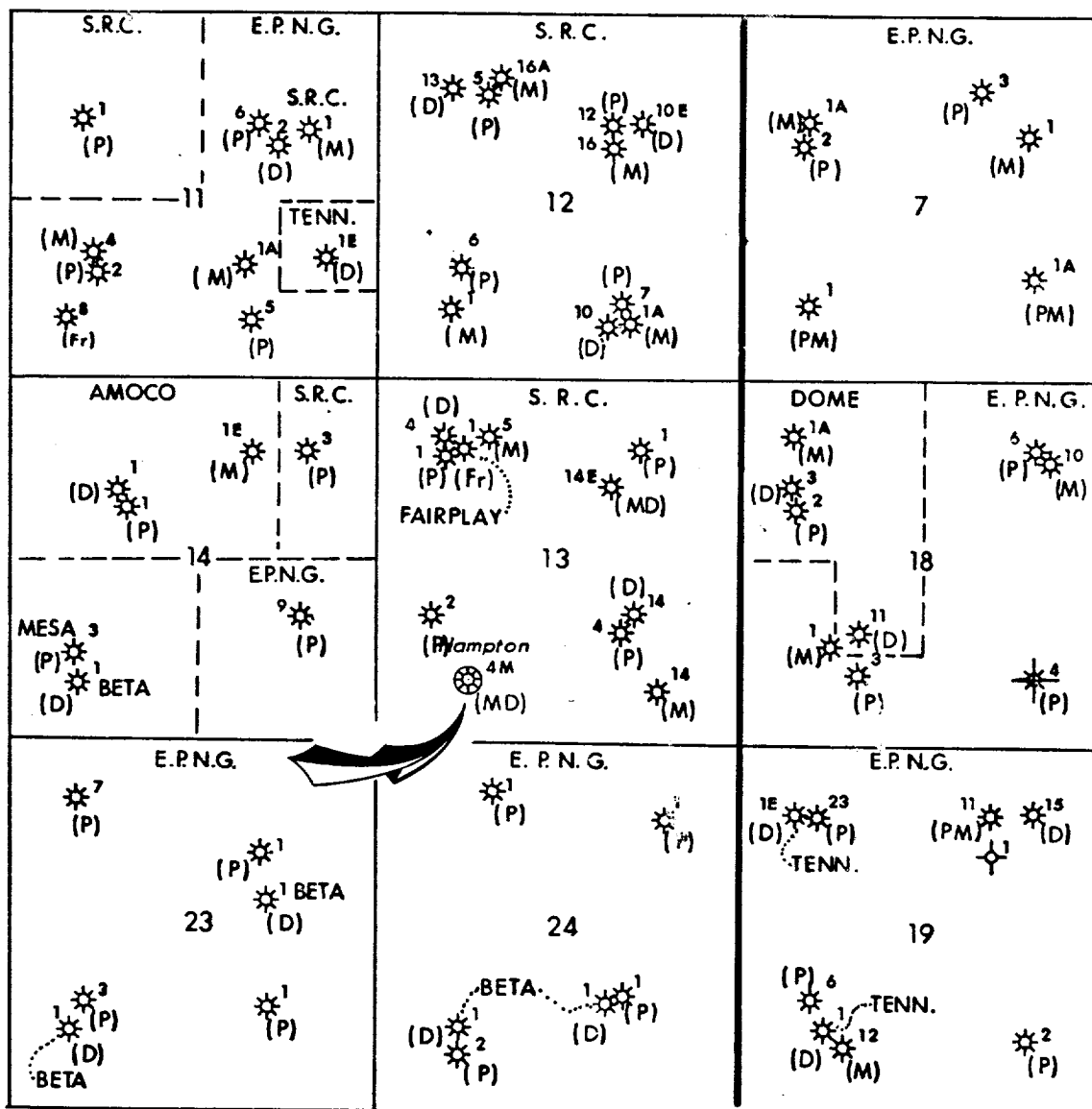
Dome Petroleum Corporation
1625 Broadway, Suite 2900
Denver, Colorado 80202

Amoco Production Company
501 Airport Drive
Farmington, New Mexico 87401

Fairplay Oil & Gas Company
P.O. Box "B"
Aztec, New Mexico 87410

R11W

R10W



T
30
N



Southland Royalty Company
FARMINGTON DISTRICT
FARMINGTON, NEW MEXICO

**OFFSET OPERATORS
PERMISSION FOR DUAL COMPLETION**
— MESAVERDE & DAKOTA —

SRC
Hampton 4M
970' FSL - 1680' FWL
Sec. 13-T30N-R11W
SAN JUAN COUNTY, NEW MEX.

Terry Hobbs

2" = 1 mile

11-2-84

SOUTHLAND ROYALTY COMPANY

HAMPTON #4M

970' FSL & 1680' FWL
Section 13, T30N, R11W
San Juan County, New Mexico
Blanco Mesaverde/Basin Dakota

10-3/4", 32.75#, H-40 casing set @ 230.48'.
Cemented with 236 cu.ft. (230 sacks) cement.

7-5/8", 26.40#, K-55 casing set @ 4845'.
Cemented in 2 Stages with 864 cu.ft. (605 sacks) cement.

Perforated Mesaverde (Point Lookout) with 18 holes from
4888'-5123'. Fraced with 129,140 gals fresh water & 75,000# 20/40 sd.

1-1/2", 2.76#, V-55, IJ tubing landed at 4865'.

Model "R" packer set at 5200'.

Perforated Dakota with 7 holes from 7010'-7100'.
Fraced with 35,238 gals 40\$ gel 1% KCl & 19,000# 20/40 sand.
Re-Fraced with 42,446 gals 40# gel & 22,000# 20/40 sand.

1-1/2", 2.90#, J-55, EUE tubing landed at 7061'.

5-1/2", 17# & 15.5#, K-55 casing set from 4770'-7130'.
Cemented with 340 cu.ft. (230 sacks) cement.