40. OF COPICS REC	LIVLO	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		L
OPERATOR			
BROBATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-106 and C-116
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			•
TRANSPORTER GAS			
OPERATOR			N
PRORATION OFFICE Operator	······································		
Tenneco Oil Company			
P.O. Box 3249, Englewo	od, CO 80155		
Reason(s) for filing (Check proper box)	5 4 , 60 60133	Other (Please explain)	(1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Conden	P5	$\mathcal{L}_{i_{\mathcal{Q}_{i_{1}}}}$
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
•		-	<u>-</u>
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.
Mansfield Com	4E Basin Dakota	State, Fede	ral or F•• SF 076934
Location		1720	Fact
Unit Letter G : 169	O Feet From The North Line	e and Feet From	n The East
Line of Section 30 Tow	nship 30N Range S	9W , n mp <u>m,</u>	San Juan County
DESIGNATION OF TRANSPORT	or Condensate X	S Address (Give address to which app	roved copy of this form is to be sent)
Conoco Inc, Surface Tr			
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which app	NM 88240 roved copy of this form is to be sent)
El Paso Natural Gas Co		P.O. Box 990, Farming	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1.5 4.5 55.15.17	νheπ. Λ C Λ D
give location of tanks.	G 30 30N 9N	No	ASAP
If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	X 1 Total Depth	P.B.T.D.
Date Spudded		7403' KB	7351' КВ
3/8/84 Elevations (DF, RKB, RT, GR, etc.)	4/6/84 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6141/ GR	Dakota	7121' KB	7237' KB
Perforations			Depth Casing Shoe 7363' KB
7121-28',7214-34', 726	9-76'KB 1 JSPF 34' 34	holes CEMENTING RECORD	7303 KB
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" csq	288' KB	200 sx, 236 cf
8-3/4"	7" csq	3312' KB	470 sx, 669 cf 6.99
6-1/4"	4-1/2" csg - liner		485 sx, 775 cf
	2-3/8" tbq	7237' KB	oil and must be equal to or exceed top allow
. TEST DATA AND REQUEST FO	DR ALLOWABLE (lest must be a able for this de	their or or joi joint by modern,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Cheke Size
Length of Test	Tubing Pressure	Casing Pressure	0.000
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae - MCF
Actual Proof During 1000			
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Buts. Collection and Autor	
1557 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
Back Pressure	1925 PSI	1930 PSI	3/4"
L CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION
		APPROVED MAN	<u> </u>
Commission have been complied t	regulations of the Oil Conservation with and that the information given	Ar PROVED	
above is true and complete to the	best of my knowledge and belief.	I BY	d by FRANK I. CHAVEZ
/) .		TITLESI	IPERVISOR DISTRICT TO THE
LH-MAC	ν	This form is to be filed	in compliance with RULE 1104.
Sur [11/2]	liney	If this is a request for al	lowable for a newly drilled or deepens
(Sign	stwe)	il same taken on the Well In SC	COLGENCA MILL MAPE
Senior Regulatory Ana	lyst	All sections of this form able on new and recompleted	must be filled out completely for allow
•••	50E/	11	and IT for changes of OWNS!
May 1, 1984 (D)	ate)	I wall same or number, or trans	porter, or other pacific curries
,-		Separate Forms C-104 s	nust be filed for each pool in multipl