

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESRV. ☐	Other ☐
2. NAME OF OPERATOR		Amoco Production Co.					
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, N M 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)		At surface 1160' FNL X 920' FWL					
		At top prod. interval reported below Same					
		At total depth Same					
14. PERMIT NO.		DATE ISSUED					
		BUREAU OF LAND MANAGEMENT					
		FARMINGTON RESOURCE AREA					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
12-16-83	12-30-83	3-19-84	5952' KB		5939' GR		
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
6998'	6900'	2(Gallup)		0-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
6780'-6842' Dakota					Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
SP-GR-DIL-FDC-CNL					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36# J-55	334'	12' 1/4"	360 cu.ft. Class "B" w/	2% CAC12		
5-1/2"	14.5#, 155#, K-55	6998'	7-7/8"	(1st) 424 cu. ft. Pozzolanic type 50/50 PO			
				tailed 118 cu.ft. Class "B" Near.			
				Con't. on back			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6837'	6738'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6780'-6804', 6822'-6842', 2jspf, .38", total of 88 holes				DEPTH INTERVAL (MD)			
				6780'-6842'			
				AMOUNT AND KIND OF MATERIAL USED			
				67,000 gal. 40# and 20#			
				gelled water cont. 2% KCL,			
				1 gal. surf./1000 gal. fluid and			
				86,000# 20-40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
4-4-84		Flowing			Shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-5-84	3 hrs	.75			120		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
72 psig	-			963			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
To be sold					J.J. Barnett		
35. LIST OF ATTACHMENTS							

NMOCC

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Original Signed By
J. D. Shaw

TITLE

Adm. Supervisor

DATE

MAY 23 1984
5-15-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

CEMENTING CONT. (200) 499 cu.ft. Pozzolanic type 65/35 POZ Cement tailed in with 118 cu.ft. Class "B" Neat Cement
(3rd) 493 cu.ft. Pozzolanic type 65/35 POZ Cement tailed in with 118 cu.ft. Class "B" Neat Cement

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	724	870				
Kirtland	870	1527				
Fruitland	1527	2244				
Pictured Cliffs	2244	2350				
Levi	2350	3056				
Chacra	3056	3325				
Lewis	3325	3826				
Cliffhouse	3826	3922				
Menefee	3922	4593				
Pt Lookout	4593	4914				
Mancos	4914	5866				
Gallup	5806	6408				
Graneros	6408	6604				
Greenhorn	6604	6670				
Graneros	6670	6735				
Dakota	6735	TD				