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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

AMENDED/CORRECTED
New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Nancy I. Whitaker Phone: (303) 830-5039

II. Name of Well: L.C. KELLY # 4E API #: 3004525843
Location of Well: Unit Letter D, 1160 Feet from the NORTH line and 920 Feet from the WEST line, Section 3, Township 30N, Range 12W, NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 6/30/95
Date Workover Procedures were Completed: [REDACTED]

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

FLORA VISTA GALLUP/BASIN DAKOTA

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
JUL 14 1997
OIL CON. DIV.
DIST. 3

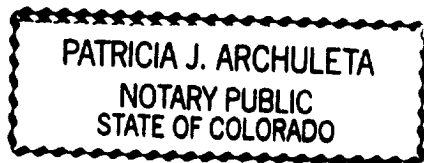
RECEIVED
MAY 27 1997
OIL CON. DIV.
DIST. 3

Nancy I. Whitaker, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Nancy I. Whitaker
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 22nd day of May, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of _____, 19 ____.

District Supervisor, District _____
Oil Conservation Division

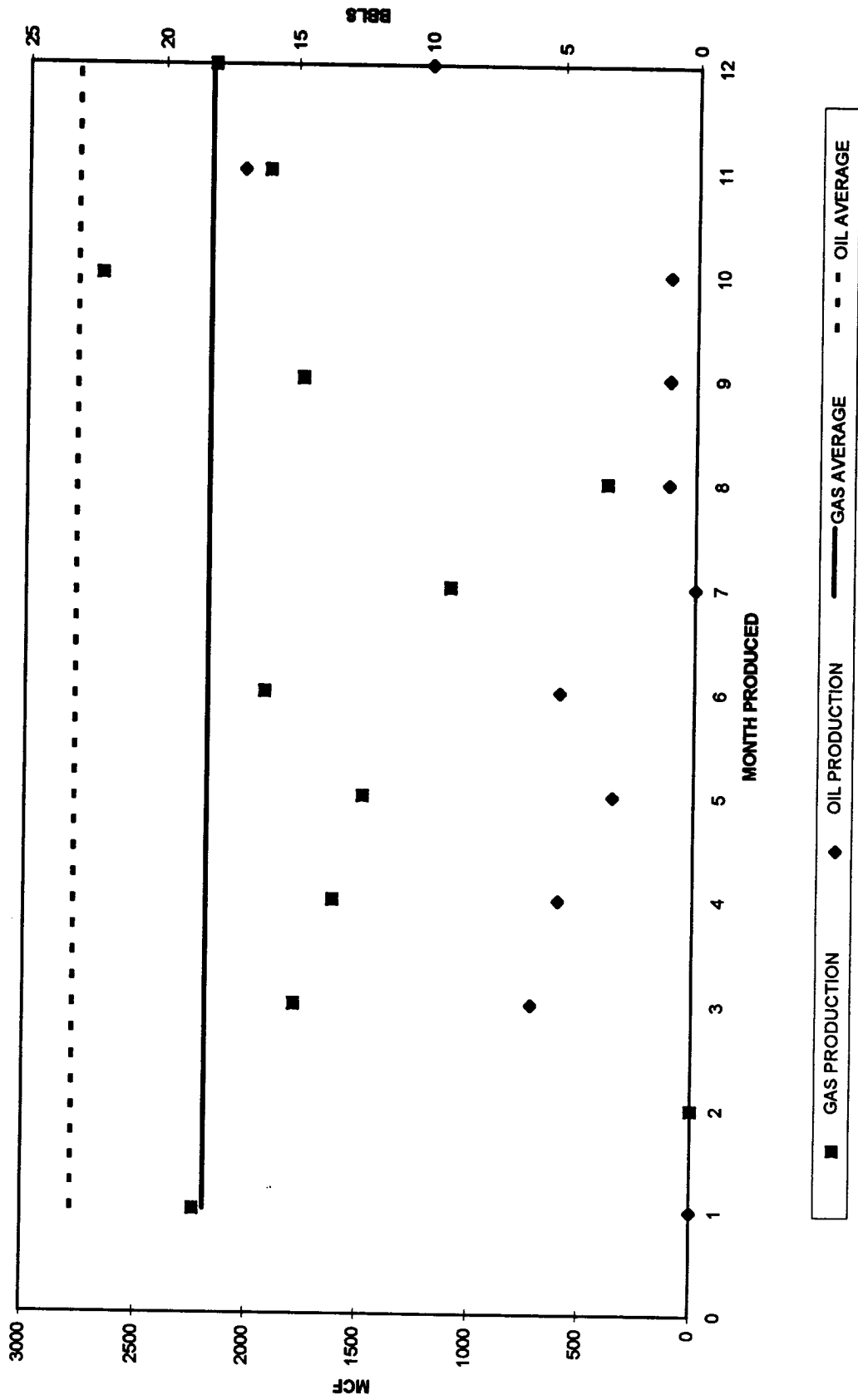
Date: _____

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

LC KELLY #4E

STRAIGHT LINE TREND



LC KELLY # 4E

WELLNAME	WELLNO	POOL	PLAC	API	LOCATION	MONTH	QOL/DAK	GAS/DAK	QOL/KLP	GAS/KLP	TOTAL OL	TOTAL GAS
LC KELLY	# 4E	BASIN DAKOTA/ FLORA VISTA GALLUP		3004526843	D & 30N 12W	07/84	0	2235	0	359	0	2894
						08/84	0	0	0	1445	0	1445
						09/84	6	1786	27	649	33	3426
						10/84	5	1615	26	539	31	2154
						11/84	3	1483	15	494	18	1977
						12/84	5	1929	24	643	29	2672
						01/85	0	1008	0	348	0	1464
						02/85	1	384	2	131	3	525
						03/85	1	1788	2	599	3	2369
						04/85	1	2673	3	591	4	3264
						05/85	17	1924	83	641	100	2505
						06/85	10	2177	47	728	57	2903
						12-month average - Projected Trend						2197