

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1864' FNL; 1447' FWL

RECEIVED  
MAR 02 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether on FARM, etc.)

5726' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

10-E

10. FIELD AND POOL, OR WILDCAT

Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33, T30N-R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Spud, drilled to TD & cased.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 9-7/8" hole on 2-3-84.
2. Drilled 13-3/4" hole to 333' RKB.
3. Ran 7 joints, 10-3/4", K-55, 32.75# casing and set at 322' RKB.
4. Cemented 10-3/4" w/324 cu.ft. Cl B w/3% CaCl<sub>2</sub>, 1/4# Celloflak per sack. Cement was circulated. W.O.C.
5. Pressure tested to 1000 PSI. Held ok. (30 minutes)
6. Drilled 9-7/8" hole to 6470' RKB on 2-20-84.
7. Logged hole.
8. Ran 142 joints, 7", K-55, 26# casing to 6470', with DV tool at 2770' RKB.
9. Cemented 7" 1st stage with 1550 cu.ft. 50/50 POZ, w/4% gel, 6 1/2# Gilsonite/sk, 1/4# Celloflak/sk, and 0.6% FLA followed by 118 cu.ft. Cl B with 2% CaCl<sub>2</sub>. Cemented 2nd stage w/ 1400 cu.ft. 65/35 POZ w/12% gel, 12 1/2# Gilsonite per sack, 1/4# Celloflak per sack, and 0.6% FLA followed by 118 cu.ft. Cl B w/2% Ca Cl<sub>2</sub>. Cement was circulated.
10. Cleaned out well to 6426' RKB.
11. Pressure tested to 3500 PSI. Held ok. (15 minutes)

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MAR 06 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles W. Sponberg*  
C. W. Sponberg

TITLE Petroleum Engineer

DATE February 24, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MMOCC

ACCEPTED FOR RECORD

DATE

MAR 05 1984

FARMINGTON RESOURCE AREA  
Smm

RV

\*See Instructions on Reverse Side