

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

6-E

10. FIELD AND POOL, OR WILDCAT

Wildcat Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9, T30N-R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

801' FSL; 948' FEL

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MAR 02 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, or both)

5591' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Spud, drilled to TD & cased

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 13-3/4" hole on 1-18-84.
2. Drilled 13-3/4" hole to 347' RKB.
3. Ran 7 joints 10-3/4", K-55, 40.5# casing and set at 330' RKB.
4. Cemented 10-3/4" w/306 cu.ft. Cl B w/3% CaCl₂, 1/4# Celloflak per sack. Cement was circulated. W.O. C.
5. Pressure tested to 650 PSI. Held ok for 30 minutes.
6. Drilled 9-7/8" hole to 6374' RKB on 2-1-84.
7. Logged hole.
8. Ran 142 joints, 7", K-55, 26# casing to 6374' with DV tool at 2885' RKB.
9. Cemented 7" 1st stage w/1538 cu.ft. 50/50 POZ w/4% gel, 6 1/2# Gilsonite/sk, 1/4# Celloflak/sk, and 0.75% FLA followed by 118 cu.ft. Cl B w/2% CaCl₂. Cemented 2nd stage w/1034 cu.ft. 65/35 POZ w/6% gel, 6 1/2# Gilsonite/sk, 1/4# Flocele/sk, and .06% FLA followed by 118 cu.ft. Cl B w/2% CaCl₂. Cement was circulated.
10. Cleaned out well to 6328' RKB.
11. Pressure tested to 3500 PSI. Held ok.

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MAR 06 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg
C. W. Sponberg

TITLE Petroleum Engineer

DATE February 24, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 05 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm