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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Consolidated Oil & Gas, Inc. 3. Address of Operator P.O. Box 2038, Farmington, New Mexico 87499 4. Location of Well UNIT LETTER K 1850 FEET FROM THE West LINE AND 1850 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 30N RANGE 12W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5812'KB, 5799'GR	7. Unit Agreement Name 8. Farm or Lease Name Clayton 9. Well No. 2 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER "Conclude Drlg. Operations" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-1-84 WOC 12 hours. Pr tested BOP & casing to 1500 psi, OK.
Started drilling 7-7/8" hole.
4-5-84 Drilled to TD of 4800' at 8:00 PM. Prep to log.
4-6-84 Ran FDC, CNL, IES, GR, SP logs. Ran 5-1/2", 10.5#, J-55, ST&C casing & set at 4799.72'KB w/ DV tool at 2271' & float collar at 4756'. Cemented 1st stage w/ 306 cu ft 65-35 poz w/ 6% gel, & 1/4# celloflake & 6-1/4# gilsonite/sk & 2% CaCl₂. Followed by 327 cu ft 50-50 poz w/ 2% gel & 1/4# celloflake/sk & 2% CaCl₂. Circ 4 hours.
4-7-84 Cement 2nd stage w/ 1275 cu ft 65-35 poz w/ 6% gel, 1/4# celloflake & 6-1/4# gilsonite/sk. Plug down 1:45 AM. Circ 12 bbl cmt to surface. Set slips & cut off casing. Rig released at 5:00 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Ley TITLE Prod. & Drlg. Technician DATE April 9, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 1 DATE APR 11 1984

CONDITIONS OF APPROVAL, IF ANY: