

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit J, Section 18,  
1794' FSL; 1808' FEL

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MAY 10 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5916 GR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 080635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18, T30N-R12W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 14-3/4" surface hole 12:00 Noon 5/4/84.

Drill to 560 ft. with native mud.

Ran 13 jts. 10-3/4", 40.5#, K-55, 8rd ST & C casing 539 ft. set at 551 ft.

Cement casing with 500 sx (590 cu.ft.) Class B cement 2% CaCl<sub>2</sub>.

Circulated cement to surface.

Plug down 6:00 AM 5/5/84. WOC 8 hours.

Test casing 1000 PSI. Test ok.

Drill ahead with 8-3/4" bit on 5/5/84.

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MAY 16 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*G. D. Mickey*  
G. D. Mickey

TITLE

Petroleum Engineer

DATE

May 7, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 15 1984

ACCEPTED FOR RECORD

NMCCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm

