DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE OIL IRANSPORTER GAS OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Union Texas Petroleum Corporation P. O. Box 1290, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) JUL 02 1984 للا Recompletion Oil Dry Gas OIL CON. DIV. Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Fed. SF 080635 1-E Basin Dakota Federal Location 1794 Feet From The South Line and 1808 Unit Letter J _ Feet From The <u>East</u> , NMPM, Range 12W <u>San Juan</u> County Township 30N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 489, Bloomfield, N.M. 87413 Plateau, Inc. Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X Address (Give address to which approved copy of this form is to be sent) 2444 Louisiana Blvd NE, Albuquerque, N.M. 87110 Southern Union Gathering Co. P.ge. Is gas actually connected? Unit If well produces oil or liquids, 30N : 12W No J 18 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Oil Well Gas Well New Well Deepen Designate Type of Completion - (X) XX Total Depth P.B.T.D. Date Compl. Ready to Prod. 6840 6802 6/11/84 5/4/84 Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 6713 5929 R.K.B. <u>6564</u> <u>Dakota</u> Depth Casing Shoe Perforations <u>6564 - 6734</u> TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 10-3/4", 40.50# 590 cu. ft. 551 14-3/4" <u>3531 cu. ft. (2 stages)</u> 4-1/2".11.60 &10.50# 2-3/8" E.U.E., 4.70# 8-3/4" 6840 6713 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test 3 hours 2802 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 1590 1436 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 111 02 1984 APPROVED . I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVE Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY__ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104.

(Signature) Kenneth E. Roddy Area Production Superintendent (Title)

6/28/84

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.

