

District II

Instructions on back

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III

2040 South Pacheco

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

AMENDED REPORT

District IV

2040 South Pacheco, Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code RC
API Number 30 - 04525970	Pool Name Blanco Mesaverde (Prorated Gas)	Pool Code 72319
Property Code 000340	Property Name Bruington LS	Well Number 3A

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	6	30N	11W		1740	North	885	East	San Juan

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
F									

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014538	Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico 87499	28/4531	O	
087057	El Paso P. O. Box 1492 El Paso, Texas	28/4532	G	

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MAR - 7 1995

IV. Produced Water

POD	POD ULSTR Location and Description
28/433	OIL COLL. DIV. DIST. II

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
7/8/84	2/13/95	6865' KB	5984'	4546-4799'	DC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12-1/4"	9-5/8"	300' KB	200 sks clb+2% Cacl+		
8-3/4"	7"	4530' KB	1/4# sks flocele. 1st stg. 200 sks 65/35. Tail w/100 sks clb. 2nd stg. 155 sks 65/35. Tail w/50 sks clb.		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
		2/21/95	24 hrs	210	500
Choke Size	Oil	Water	Gas	AOF	Test Method
1/2"	Trace	52 bbls	1600mcf		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*

Printed name: Gail M. Jefferson

Title: Business Assistant

Date: 03/06/95 Phone: (303) 830-6157

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: SUPERVISOR DISTRICT #3

Approval Date: MAR 13 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

C-129 Temp approval for 30 days for a fkr test

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
35. MO/DA/YR that new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MO/DA/YR that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells
40. Shut-in tubing pressure - gas wells
41. Flowing casing pressure - oil wells
42. Shut-in casing pressure - gas wells
43. Diameter of the choke used in the test
44. Barrels of oil produced during the test
45. Barrels of water produced during the test
46. MCF of gas produced during the test
47. Gas well calculated absolute open flow in MCF/D
48. The method used to test the well:
 - F Flowing
 - P Pumping
 - S Swabbing
 If other method please write it in.
49. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
50. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
51. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
52. The bottom hole location of this completion
53. Lease code from the following table:
 - F Federal
 - S State
 - P Fee
 - J Jicarilla
 - N Navajo
 - U Ute Mountain Ute
 - I Other Indian Tribe
54. The producing method code from the following table:
 - F Flowing
 - P Pumping or other artificial lift
55. MO/DA/YR that this completion was first connected to a gas transporter
56. The permit number from the District approved C-129 for this completion
57. MO/DA/YR of the C-129 approval for this completion
58. MO/DA/YR of the expiration of C-129 approval for this completion
59. The gas or oil transporter's OGRID number
60. Name and address of the transporter of the product
61. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
62. Product code from the following table:
 - G Gas
 - O Oil
63. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
64. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
65. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
66. MO/DA/YR drilling commenced
67. MO/DA/YR this completion was ready to produce
68. Total vertical depth of the well
69. Plugback vertical depth
70. Top and bottom perforation in this completion or casing shoe and TD if openhole
71. Write in "DHC" if this completion is downhole completed with another completion, "DC" if this completion is one of two non-completed completions in this well bore, or "MC" if there are more than three non-completed completions in this well bore.