

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code RC
API Number 30 - 04525970	Pool Name Basin Fruitland Coal(Gas)	Pool Code 71629
Property Code 000340	Property Name Bruington LS	Well Number 3A

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	6	30N	11W		1740	North	885	East	San Juan

Bottom Hole Location

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code F	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014538	Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico 87499		O	
087057	El Paso P. O. Box 1492 El Paso, Texas		G	

RECEIVED
MAR - 7 1995

IV. Produced Water

POD	POD ULSTR Location and Description
	OIL CON. DIV. DIST. 3

V. Well Completion Data

Spud Date 7/8/84	Ready Date 2/13/95	TD 6865'	PBTD 5984'	Perforations 2094-2228'	DHC, DC, MC DC
Hole Size 12-1/4"	Casing & Tubing Size 9-5/8"	Depth Set 300' KB	Sacks Cement 200 sks clb+2% Caci+		
8-3/4"	7"	4530' KB	1/4# sks flocele. 1st stg. 200 sks 65/35. Tail w/100 sks clb. 2nd stg. 155 sks 65/35. Tail w/50 sks clb.		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 2/22/95	Test Length 16.5 hrs	Tbg. Pressure 70	Csg. Pressure 222
Choke Size 1/2"	Oil 0	Water 432 bbls	Gas 100 mcf	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*
Printed name: Gail M. Jefferson
Title: Business Assistant
Date: 03/06/95 Phone: (303) 830-6157

OIL CONSERVATION DIVISION

Approved by: *378*
Title: SUPERVISOR DISTRICT #3
Approval Date: MAR 15 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Clay Temp. Approval 30 days for prev. TEST

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

NW New Well

RC Recompletion

CH Change of Operator (include the effective date.)

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal

S State

P Fee

J Jicarilla

N Navajo

U Ute Mountain Ute

I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas

O Oil

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

While in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.

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