

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1740' FNL & 885' FEL, UNIT LETTER "H", Sec. 6, T30N-R11W

5. LEASE DESIGNATION AND SERIAL NO.
SF 078781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Bruington LS

8. WELL NAME AND NO.

Bruington LS #3A

9. API WELL NO.

30-045-25970

10. FIELD AND POOL, OR EXPLORATORY AREA

Basin FC/Blanco MV

11. COUNTY OR PARISH, STATE

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Tubing Change
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/10/00 MIRU Aztec 376, spot equipment, 180# tbg (MV) 0# tbg (FC) flow MV tbg to rig pit 1 hr would not blow down, kill w/40 bbls in 4 - 10 bbl increments to completely kill well, vent csg (FC) to pit, no fluid to kill, NDWH, inspect dual donut and attempt to set backpsi plug in longstring (MV) side, wrong threads found in tubing mandrel, ordered out different backpsi valve to be installed in am, NU WH.

1/11/00 MV tbg 180#, FC tbg & Csg 0#, attempt to BD long string (MV) tbg, blow 1 hr would not blow down, bringing heavy drip, attempt to kill w/60 bbls in 6 - 10 bbl increments, had to pump total of 90 bbls today to kill long string (MV) tbg, NDWH, install backpsi valve in MV tbg in tbg mandrel @ donut, NUBOP & offset spool, TOO H w/tbg found that records were incorrect, well should have had 1 1/4" tbg in the FC side, but found 2231' of 2 3/8" (75 jts) slimhole collared tbg instead, had SN & 30' mud anchor on bottom of string, tbg very good condition, TIH w/1/2 muleshoe, 2 3/8" SN & 79 jts 2 3/8" tbg, land in dual donut @ 2400' KB, NDBOP, NU WH.

1/12/00 MV tbg 180#, FC tbg dead, PU & RIH w/2" x 1.5" x 16' RWBC pump w/12" strainer, 94 3/4" Class C rods, 8', 6', & 4' pony rods, 16' x 1.25" sprayed metal polish rod, seat pump in SN @ 2390' (tbg meas) space out pump, load tbg w/1% KCL, stroke pump w/rig pump up to 500# good pump action, hand off polish rod w/2 clamps, RD rig, prepare to move to Gage 3, Final Report this well.

Note installed new rod radigan, pumping T & stuffing box on well head.

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 1-20-00

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

APPROVED BY FIELD OFFICE
BY *Sm*