

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Oklahoma Oil and Gas Inc.

3. ADDRESS OF OPERATOR
5140 Birch Suite 200, Newport Beach, CA 92660

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface 765 FNL and 2160 FEL

5. PERMIT NO.

6. ELEVATION (how whether OF, RT, GR, etc.)
5471 GR

5. LEASE DESIGNATION AND SERIAL NO.
SF 080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Malco - Cople

9. WELL NO.
Sheila #1

10. FIELD AND POOL, OR WILDCAT
Verde - Gully

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30
sec. 5-T29N-R15W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PLUG OR ALTER CASING ☐
MULTIPLE COMPLETES ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. FIELD PROPOSED OR COMPLETE COMPLETION (Include state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Sheila #1 has started making oil as of April 29, 1985. If the well continues to cut oil we will not deepen the hole as proposed by Sundry Notice 3/1/85. Currently our water production is 75 barrel per day which we are requesting permission to dispose of in the reserve pit until May 1, 1985. It is possible we will not need to set water tanks if the volume of water continues to drop. An additional 30 day test will enable us to evaluate the oil production and to determine the best method of water disposal.

I hereby certify that the foregoing is true and correct.

SIGNED Denny G. Furt
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE Agent

TITLE

APPROVED

DATE 4/30/85

MAY 01 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO