

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malco-Gopple

9. WELL NO.

Well No. 1

10. FIELD AND POOL, OR WILDCAT

Verde-Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5 T30N R15W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mex

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

RECEIVED

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

JUN 22 1984

OKLAHOMA OIL AND GAS INC

3. ADDRESS OF OPERATOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3961 MACARTHUR BLVD. Suite 109 Newport Beach, Calif

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B 765 Ft North Line and 2160 Fr East

At top prod. interval reported below Sec 5 30N R15W

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

June 6, 84

16. DATE TD REACHED

June 10

17. DATE COMPL. (Ready to prod.)

June 17

18. ELEVATIONS (DF, RKB, RT, CE, ETC)*

5471 Gr

19. ELEV. CASINGHEAD

5472

20. TOTAL DEPTH, MD & TVD

2840 (Drill)

21. PLUG, BACK T.D., MD & TVD

2814 Log

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

2840

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

2750 -2790 Upper Gallup

RECEIVED

JUL 03 1984

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

G.R. C.C.l. Neutron

OIL CON. DIV.

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

DIST. 3

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	PERCENTING RECORD	AMOUNT PULLED
9 5/8	36 lb	125	12 1/4	60 sks Cl a Surface	(70 ft)
7	23 lb	2542	8 3/4	500 sks To surface	(590 ft)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
0				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2740	

31. PERFORATION RECORD (Interval, size and number)

Open hole

2542 - 2814

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

RECEIVED

JUL 17 1984

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or Shut-in)	
6-20-84		Pump 1 1/2 Barrel pump 42" Stroke				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
6-20-84	24	0	→	107	0	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
N/A	0	→	107	N/A	0	36.01	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

Sid Murphy

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Danny Reeves

TITLE

Agent Oklahoma

JUL 02 1984

DATE

6-22-84

FARMINGTON RESOURCE AREA

Cliffhouse 0-300

Menefee 300-504

Pt. lookout 504-1576

Manaos 1576-2630

Gallup 2630-TD