

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1190' FSL & 840' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

5737' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-02707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 1, T30N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion Report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9/17/84 MIRU Dwinell Rig #1 on 9-17-84. Press tstd 4-1/2" & 7" csg to 3500#-leaked off. HAD injection rate of 1 BPM at 1000#. TOOH, LD bit & casing scraper. PU 4-1/2" RTTS pkr, TIH and set @ 2390'. Press tstd 4-1/2" csg below pkr to 3500#-OK. Tstd 7" csg above pkr to 3500#-leaked off. Had injection rate of 2 BPM at 2000#. TOOH, LD 4-1/2" pkr, PU 7" pkr, TIH and set @ 2360'. Press tstd 7" csg to 3500#-OK. Pld up hole 2 stds, pkr set @ 2240'. Squeezed with 125 sacks (147.5 cu.ft.) of Class "B" with 2% CaCl2. Had IR of 2 BPM at 750#, SIP 1200#.
- 9/18/84 WOC 4 hours. Rel pkr. TOOH. WOC 8 hrs. PU 6-1/4" bit and 7" csg scraper. TIH, tgd cmt @ 2310'. Drld out to 2375'. TOOH & LD 6-1/4" bit & csg scraper. PU 3-7/8" & 4-1/2" csg scraper. TIH to PBTD @ 4786'. Press tstd squeeze to 3500#-OK. Perfd 17 holes at 4435', 4446', 4452', 4458', 4464', 4484', 4494', 4500', 4506', 4512', 4518', 4524', 4545', 4580', 4631', 4635', 4664'.
- 9/19/84 Fraced with 95,300 gals water and 70,000# of 20/40 mesh sand. AIR 34 BPM, ATP 1800 psi, ISIP 200 psi.
- 9/20/84 Blowing well down.
- 9/21/84 Landed 140 joints (4405') of 2-3/8", 4.7#, J-55 tubing at 4417' with seating nipple one joint off bottom at 4384'. Rel rig on 9-21-84. Well SIFT.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Esther Sheffer*

TITLE

Secretary

DATE 9/24/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 11 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

*Sm*