

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports 95 AUG 16 PM 3:23

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
930' FSL, 977' FEL, Sec. 21, T-30-N, R-13-W, NMPM

5. Lease Number
SF-078214
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
McCord #9E
9. API Well No.
30-045-26021
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 2 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD4) Title Regulatory Administrator Date 8/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
AUG 17 1995
DISTRICT MANAGER

NMOCD

PLUG & ABANDONMENT PROCEDURE

7/31/95

McCord #9E
Basin Dakota
DPNO 32729A
SE Section 21, T-30-N, R-13-W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit for cement washout only. Comply to all NMOCD, BLM, and MOI safety regulations.
2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. PU on 2 3/8" production tubing and POOH. Run gauge ring (4 1/2", 11.6#) to 6184'. PU 4 1/2" CR and TIH.
4. **Plug #1 (Dakota perfs, 6184'--5914')**: Set 4 1/2" CR @ 5914'. Establish rate and squeeze DK perforations with 40 sxs Class B cement. Sting out of retainer and spot 4 sxs on top of retainer. PT casing to 500 psi and PUH to 5152'.
5. **Plug #2 (Gallup top, 5152'--5052')**: Mix 12 sxs Class B cement and spot balanced plug from 5152' -- 5052'. PUH to 3012'.
6. **Plug #3 (Mesaverde top, 3012' -- 2912')**: Mix 12 sxs Class B cement and spot balanced plug from 3012' -- 2912'. PUH to 1483'.
7. **Plug #4 (Pictured Cliffs & Fruitland tops, 1483' -- 988')**: Mix 40 sxs Class B cement and spot balanced plug from 1483' -- 988'. PUH to 284'.
8. **Plug #5 (284' -- Surface)**: Mix and pump approximately 21 sxs Class B, circulate good cement back to surface. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
10. Rig down, cut off anchors, move off location, and restore location per BLM stipulations.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

LWD/CRF/cf

McCord #9E

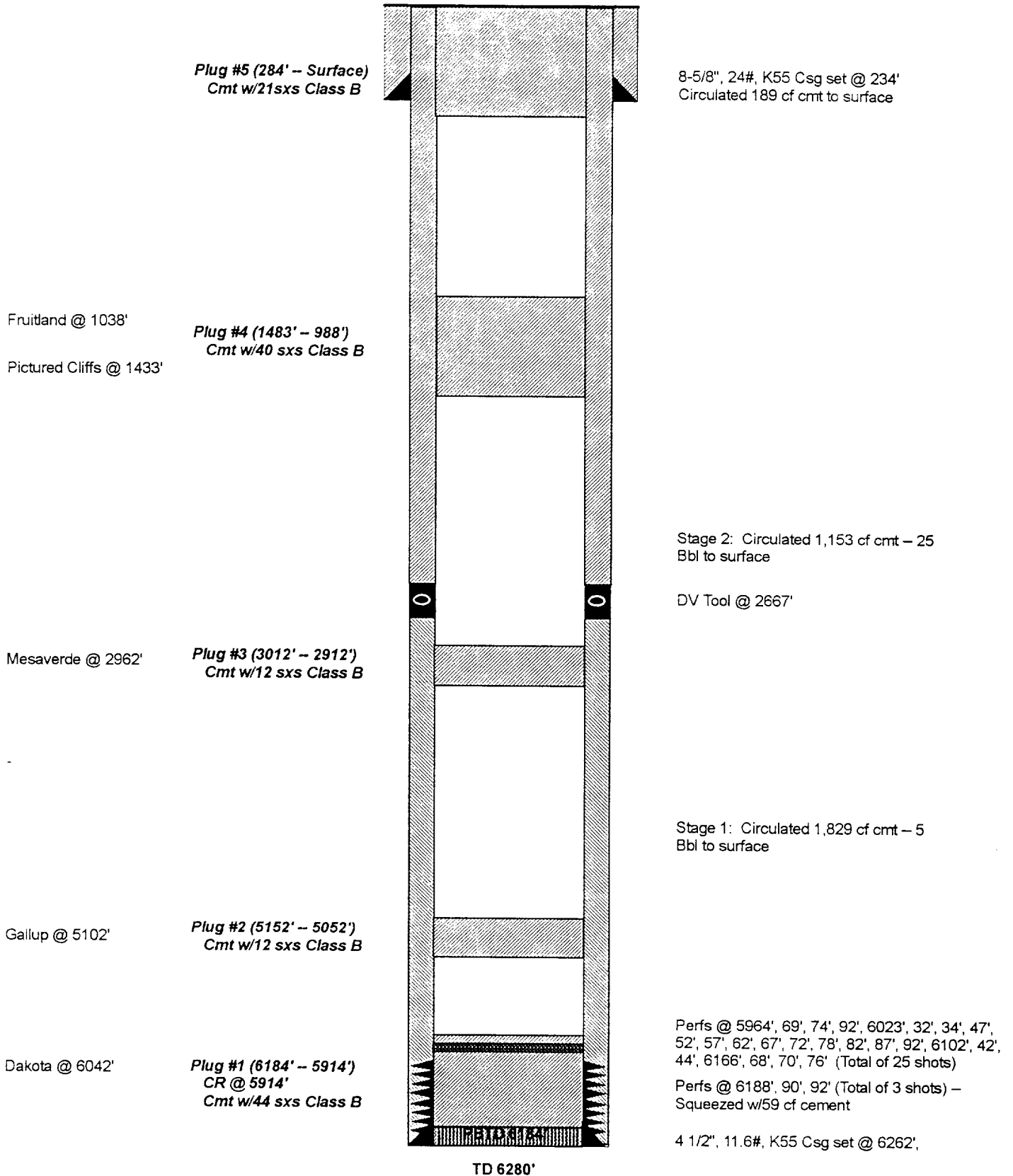
P & A

Basin Dakota
DPNO 32729A

930' FSL, 977' FEL,
Section 21, T-30-N, R-13-W, San Juan County, NM

Spud: 8-15-84

Completed : 10-20-84



PERTINENT DATA SHEET

7/31/95

WELLNAME: McCord #9E	DP NUMBER: 32729A PROPERTY NUMBER: 071229500																																
WELL TYPE: Basin Dakota	ELEVATION: GL: 5468' KB: 5480'																																
LOCATION: 930' FSL 977' FEL Sec. 21, T30N, R13W San Juan County, New Mexico	INITIAL POTENTIAL: AOF 2,903 Mcf/d INITIAL SICP: 10/84 672 psig CURRENT SICP: psig																																
OWNERSHIP: GWI: 100.0000% NRI: 81.5000% SJBT: 0.0000%	DRILLING: SPUD DATE: 08-15-84 COMPLETED: 10-20-84 TOTAL DEPTH: 6280' PBTD: 6184'																																
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12 1/4"</td> <td>8 5/8"</td> <td>24#</td> <td>K55</td> <td>234'</td> <td>8rd</td> <td>189 cf</td> <td>Circ. Surface</td> </tr> <tr> <td>7 7/8"</td> <td>4 1/2"</td> <td>11.6#</td> <td>K55</td> <td>6262'</td> <td>DV Tool @ 2667'</td> <td>Stg. 1 1,829 cf Stg. 2 1,153 cf</td> <td>Circ. 5 Bbl Circ. 25 Bbl</td> </tr> <tr> <td>Tubing</td> <td>2 3/8"</td> <td>4.7#</td> <td>J55</td> <td>6120'</td> <td>195 jts. EUE</td> <td></td> <td></td> </tr> </tbody> </table>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12 1/4"	8 5/8"	24#	K55	234'	8rd	189 cf	Circ. Surface	7 7/8"	4 1/2"	11.6#	K55	6262'	DV Tool @ 2667'	Stg. 1 1,829 cf Stg. 2 1,153 cf	Circ. 5 Bbl Circ. 25 Bbl	Tubing	2 3/8"	4.7#	J55	6120'	195 jts. EUE		
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LOGGING: DIL, SFL, FDC-CNL																																	
PERFORATIONS 6188', 90', 92' (Total of 3 shots) -- Squeezed w/59 cf cement 5964', 69', 74', 92', 6023', 32', 34', 47', 52', 57', 62', 67', 72', 78', 82', 87', 92', 6102', 42', 44', 6166', 68', 70', 76' (Total of 25 shots)																																	
STIMULATION: 160,000# 20/40 sand & 147,260 gal. 30# gelled H2O																																	
WORKOVER HISTORY: Tight spot @ 2342' & Tight Hole Bridges @ 1640'																																	
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CURRENT -- 7/31/95

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DPNO 32729A

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Section 21, T-30-N, R-13-W, San Juan County, NM

Spud: 8-15-84

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Fruitland @ 1038'

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Mesaverde @ 2962'

Gallup @ 5102'

Dakota @ 6042'

