

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078212
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1526' FNL; 934' FWL		8. FARM OR LEASE NAME McCord
14. PERMIT NO.		9. WELL NO. 1E
15. ELEVATIONS (Show whether on surface or below) 5682 GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, T30N-R13W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

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AUG 07 1984

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOL. Rig up Drake 17.

Spud 12-1/4" surface hole @ 4:00 PM 7/23/84.

Drill to 247 ft.

Run 5 jts., 24#, 8rd, K-55 8-5/8" casing set at 237 ft.

Cement with 160 sx (189 cu.ft.) Class B with 2% CaCl cement.

Plug down 4:15 AM 7/24/84. Circulate cement to surface.

WOC. 8 Hrs.

Nipple up BOP's.

Test casing to 1000 PSI. OK.

Drill out with 7-7/8" bit.

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OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

G. D. Mickey

TITLE Petroleum Engineer

DATE 8/3/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 21 1984

NMOC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm