## STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

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DISTRIBUTIO	<b>XX</b>	
SANTA PE		
FILE		
U.S.G.4.		_
LANG OFFICE		
TRAMPORTER	OIL	
	SAS	
OPERATOR		L.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

TRAMPORTER OIL		0.504.567.6	-00 4110WARIE	JUN 19 1987	1 / 6 / 1 / 6 /
OPERATOR SAS		REQUEST	FOR ALLOWABLE	1987	
PROBATION OFFICE	AUTHORIZ	ATION TO TRA	NSPORT OIL AND NAT	URAL GAS	2
<u>I</u>					<del></del>
Union Texas Petrole	um Corporati	on			
Address		<del></del>			
375 US Highway 64,	Farmington,	NM 87401	101(01.	see explain)	
Reason(s) for filing (Check proper bo	)# <i>)</i>		Oiner (Fie	ese exhibiting	
Hee Aelf	Chemde In 1	ransporter of:	Dry Ges		
Recompletion Change in Ownership	<b>&gt;=</b>	head Gas	Condensete		
Change in Contract					
f change of ownership give name and address of previous owner					
			•		
II. DESCRIPTION OF WELL A	ND LEASE	ool Name, Includir	ng Formation	Kind of Lease	Leas
Lease Name	1E	Basin Dakot		State, Federal or Fee	SF078212
McCord		<u> </u>			
Unit Letter E :1526	Feet From	TheNorth	Line and 934	Feet From The West	
Unit Letter					uan Co
Line of Section 15	Fownship 30N	Range	13W , NL	ipm, San J	uan
	EDOUTER OF O	II AND NATU	RAI GAS		
III. DESIGNATION OF TRAN	SPURTER OF O	reensete XX	Name   1	es to which approved copy of th	
Conoco Inc. Surface	Trans.		P. O. Box 1	429 Bloomfield NM	87413
Name of Authorized Transporter of	Seangheed Ges 🔲	or Dry Geg	l Diri		
Sunterra Gas Gatheri	ng Company			809 Bloomfield NM	8/413
If well produces oil or liquids,	Unit Sec.	Twp. Ree	. It des esteems con-		
give location of tanks.	<u>E 15</u>	30N 13W		edec amphen	
If this production is comminged			cof. Elds communities o	reer memoer.	
NOTE: Complete Parts IV en	d V on reverse sie	de if necessary.			
		· · · · · · · · · · · · · · · · · · ·	l on	CONSERVATION DIVI	SION
VI. CERTIFICATE OF COMPL				JUN/	4 9 198 <b>/</b>
I hereby certify that the rules and regu	lations of the Oil Cor	nservacion Division I	have APPROVED	£ 170	<del></del> -
been complied with and that the inform my knowledge and belief.	Wilder Livers in case way	a competer to the se	OY	Shanks.	<del></del>
				SUPERVISOR DISTRICT	a 0
1			TITLE		
What.P-	-7-1			e to be filed in compliance request for allowable for a	
hover c	(mater)				TRAITECTURE OF THE C.
Permit Coordinator			E toote taken on t	THE MOST TO CONCRESSION AND	RUES III
	Tiele)		I ship on sow on	o of this form must be filled d recompleted wells.	
June 17, 1987			<b>2000</b>	ly Sections L. II. III. and inbor, or transporter, or other	VI for changes of
	(Dese)		· I well sees or #0	water on mountainers on arran	

(Dese)

. COMPLETION DATA		OII Well	Ges Well	New Well	Workever	Deepen	Plug Best	Seme Res'y.	, Juli M
Designate Type of Complete	ion - (X)		•	į		1		<u>!</u>	<u> </u>
Designate Type of Company	Date Compl.	Danie to De		Total Dopti			P.S.T.D.		
No Spuided	Date Compt.	Unest in Li		1					
	·		<u> </u>	Top OU/G	a Day		Tubing Des	4h	
everiose (DF, RKB, RT, GR, etc.,	Name of Prod	Incrud Low	HET!OR	100000	m //				
Jeveriees (DP, AAB, A1, GA, VIII)	1	_					Desth Cast	on Shoo	
							30pm 50m		
orierations						<del></del>			
		TUBING.	CASING, AN	O CEMENT	NG RECOR	<u> </u>		ACKS CEME	<u></u>
					DEPTH SE	ET		ACKS CEME	-
HOLE SIZE	CASING	G & TUBI	NO 3166	+					
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			•						
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TEST DATA AND REQUES	ot for allo	WABLE (	Test must be	efter recovery	r of total value r fuil 24 hour	une of load o	il and muss be	equal to er ex	cod to
. TEST DATA AND REQUES			Test must be able for this t	efter recovery	y of total velt y full 24 hour Method (Flor	une of load o o) w, pump, gos	il and must be lift, etc.)	equal to er ex	essá to
TEST DATA AND REQUES OIL WELL Desc First New Oil Run To Tanks	T FOR ALLO		Test must be able for this i	efter recovery lepth or be for Producing	r of total volu   full 24 how   Method (Flat	une of load o s) w, pump, gas	il and must be	equal to er ex	cood to
[ ] [ W F.L.L			Test must be able for this i	Procus	Method 1. 10	une of load o o) w, pump, gas			cod to
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