

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Florance
3. ADDRESS OF OPERATOR P. O. Box 3249	9. WELL NO. 44E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 480' FSL, 340' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 31, T30N, R8W	12. COUNTY OR PARISH 13. STATE San Juan NM
14. PERMIT NO. 30-045-26061	15. ELEVATIONS (Show whether in feet or meters) 5866' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) ☐ progress report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/19/84: MIRURT. Spud well @1:15 PM w/4 Corners rig #7. Drill to 306. RU & run 7 jts 293' 9-5/8 36# K-55 STC csg, set @305. Cmt w/225 sx (265CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @7:45 PM 10/19. Circ 10 bbls cmt to surf. WOC. PT BOPE to 1000 psi, OK.

10/22/84: RU & ran 81 jts (3162') 7" 23# K-55 STC csg, set @3130, FC @3090, DV @1625. Circ cmt w/55 sx (101CF) 65:35:6 + 2% CaCl₂ + 1/4#/sx celloflake. Tailed w/100 sx (118CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @10:30 AM 10/22. Cmt 2nd stg w/190sx (350CF) 65:35:6 + same additives. Tail w/75 sx (89CF) CL-B + same additives. PD @3 PM 10/22. WOC. NUBOPE & test to 1500 psi, OK. Drill out. Dry up & drill ahead. Ran temp survey, TOC @700.

10/25/84: Drill to TD @7090. Prep to run liner.

10/26/84: RU & ran 3 jts (125') 4-1/2, 11.6# K-55 STC & 93 jts (3964') 4-1/2 10.5# K-55 STC csg, set @7087, FC @7044, TOL @2985. Cmt w/340sx (625CF) 65:35:6 + .6% CF-10. Tail w/100sx (118CF) CL-B + .6% CF-10. PD @9:15AM 10/26. Circ 2.5 bbl cmt to surf. Rig released 1 PM 10/26/84.

RECEIVED

DEC 10 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Regulatory Analyst

DATE 10/30/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DEC 06 1984

*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA

RV