

UT4 NMOCD
#27cc

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Co.

3. Address of Operator
501 Airport Drive, Farmington, N M 8

4. Location of Well
UNIT LETTER P LOCATED 1100 FEET FROM THE south LINE AND 1030 FEET FROM THE east LINE OF SEC. 27 TWP. 30N RGE. 12W NMPM

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APR 16 1985

7. Unit Agreement Name

8. Farm or Lease Name
Duff Gas Com "C"

9. Well No.
1E

10. Field and Pool, or Wildcat Basin Dakota

15. Date Spudded
9/20/84

16. Date T.D. Reached
10/5/84

17. Date Compl. (Ready to Prod.)
10/22/84

18. Elevations (DF, RKB, RT, GR, etc.)
5622' KB

19. Elev. Casinghead
5609' GR

20. Total Depth
6500'

21. Plug Back T.D.
6450'

22. If Multiple Compl., How Many
single

23. Intervals Drilled By
Rotary Tools
O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
6249'-6394' Dakota

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
DIL-SP-GR-FDC-CNL-GR

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	323'	9-7/8"	420 cf Class B, 2% CaCl ₂	
4-1/2"	10.5#, K-55	6500'	7-7/8"	Stage 1: 1,003 cf Class B Ideal & tailed in w/118 cf Class B.	
				Stage 2: 1,116 cf 28, Class B Ideal	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6344'	

31. Perforation Record (Interval, size and number)
6262"-6249", 6357'-6328', 6423'-6394',
reperfed: 6262'-6249', 6357'-6328',
2 jsf, .60", total of 226 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6249'-6423'	28,400 gal 70 quality foam & 12,000 #20-40 sand
6249'-6357'	58,000 gal 70 quality foam & 108,000 # 20-40 sand

33. PRODUCTION

Date First Production
11/27/84

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
shut-in

Date of Test
11/28/84

Hours Tested
3

Choke Size
.75"

Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
118 psig

Casing Pressure
395 psig

Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By
J.J. Barnett

35. List of Instruments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B.S. Shaw TITLE Adm. Supervisor DATE 4/11/85