. STATE OF NEW MEXIC	co 5 kMJCD	1 File			50-045-	A6077	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101	_BLM Surface	
DICT BIBLITION	F. O. BOX 2000					Revised 10-1-78 Fee Mineral:  [SA. Indicate Type of Lease	
SANTA FE, NEW MEXICO 87501					SA, Indicate 1		
FILE					L	Gas Lesse No.	
U.S.G.S.							
DPERATOR							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  14. Type of Work					7. Unit Agreen		
	1	<b>.</b>		. —	7. Olit Agreen	ient Mame	
b. Type of Well DRILL X	DEEPEN DEEPEN PLUG BACK DEEPEN PLUG BACK					8. Farm or Lease Name	
OIL GAS WELL X	OIL GAS WELL SINGLE WELL TONE TONE					Monte Carlo	
2. Name of Operator						9. Well No.	
Dugan Production Corp.					2 10. Field and Pool, or Wildcat		
3. Address of Operator P O Box 208, Farmington, NM 87499					Basin Dakota		
4. Location of Well UNIT LETTER M LOCATED 800 PEET FROM THE SOUTH LINE							
AND 910 PECT FROM	THE West	NE OF SEC. 24 T	WP. 30N PGE.	15W *MPM	11111K/K		
Allllllllll					12. County San Juan		
HHHHHH	4444444			44444	777777	Hilliffin	
			9. Froposed Depth	19A. Formatio	1	0. Rolary or C.T.	
21. Elevations (Show whether DF)		6 Status Plug. Bond 2	5600'	Dakota	Jen 3 F	Rotary Octe Work will stort	
5321' GL	State	· · · · · · · · · · · · · · · · · · ·	Four Corner		1	odie work will start	
23.					1 7271		
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	1				EST. TOP	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	24#	200' 5600'			d to surface	
7-1/8	4-1/2	10.5#	3600	1755 C1	Circulate	d to surface	
			I	1			
	a 12-1/4" hole a					en	
	a 7-7/8" hole to mation. Plan to					11 run	
	J-55 casing, se						
complete well.	0 00 0001119, 00	·					
	,		MER	BIVE	19	,	
			Alic	2 4 1984			
•	APPROVAL EXP	PIRES 2-24-8.	S				
	CIAFE22 DKILLI	NG IS COLLEGE	OIL C	ON. DIV	•		
	WITHIN 10 DAY	MIST DE CLIDA III-	D	IST. 3			
•							
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DAT	A OH PRESENT PRO	DOUCTIVE ZONE A	D PROPOSED NEW PROD	
I hereby certify that the information	on above is true and com	plete to the best of my kn	ρwledge and bellef.	<del> </del>			
ζι. <i>α</i>			-				
Signed herman Enerman	· bugan	TuleGeolo	gist		Date8-2	23-84	
(This space for	State Use)				Aua	- / 400 /	
Sand	$\mathcal{O}_{\mathcal{A}}$		SUPERVISOR DISTRICT	完 3	AUG	24 1984	
CONDITIONS OF APPROVAL, IF	ANY:	_ 11168			UAIE		

OIL CONSERVATION DIVISION P. O. BOX 2088 Form C-102 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section. Well 110. Cherois Monte Carlo Dugan Production Corporation Renze San Juan 30 North 15 West Actual Fasiage Location of Well: West 910 South 800 fret from the feet from the Dedicated Acreoge: Pool Producing Formation Ground Level Elev. Basin Dakota 320 5321 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge gand belief. Sherman E. Dugan Geologist Cempony Dugan Production Corp. Date 8-23-84 SEC4 24 Dugan Prod Date Surveyed Fèe Lease August 16, 1984

20:00

2543

Registered Professional Engineer

Edgar L. Risenhoover, L.S.

and/or Land Surveyor

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