

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-26086

5. LEASE DESIGNATION AND SERIAL NO.
SF 078506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hunsaker

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Cedro Canyon ~~Est.~~ Fruitland

11. SEC., T., R., M., OR BLK.
ND SURVEY OR AREA
Sec. 26, T31N-R9W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 853' FSL; 1120' FEL
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 miles Northwest of Navajo Dam, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 853 ft.

16. NO. OF ACRES IN LEASE 734.92

17. NO. OF ACRES ASSIGNED TO THIS WELL SE/4 160-00 156.98

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 119'

19. PROPOSED DEPTH 2880

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, DR) 6050 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START* May 27, 1984

23. "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative appeal pursuant to 30 CFR 2901

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 9-5/8" H40	36.0 #	(±) 300'	236 Cu.ft. w/2%CaCl CL "B" Circul.
8-3/4"	New 7" K55	23.00#	(±) 2600'	See below
14"	New 4-1/2" J55	11.6 #	(±) 2400-2880'	gravel pack

We desire to drill this well as described to the above program. After surface pipe is run and cmtd. W.O.C. 12 hrs. Pressure test the csg. Drill out using mud as the circulating medium to apporx. 2600'. Log the hole (GR-DIL) from T.D. to the surface csg. shoe. Run pipe and cmt. with approx. 566 cu.ft. of 65/35 POZ with 10# of Gilsonite/sx. Followed by approx. 118 cu.ft. of CL "B" cmt. w/2% CaCl₂ to circulate to the surface. Pressure test the liner after W.O.C. Drill out w/6-1/4" core barrel to T.D. and underream with 14" bit to T.D. Log the hole from T.D. to the intermediate shoe. (CDL-CNL-CNL) Run 4-1/2" perforated or slotted, screen wrapped csg. from 2450' to 2880' and gravel pack with 20-40 sand up inside of the overlap. Clean the well up and test well after nipling down the wellhead. Connect to a gathering system. If an evaporation pit is required for this well approval for the pit will be requested at that time. It will be built to confirm with Federal and State requirements. A 400 BBL tank will be installed if required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rudy D. McKee TITLE Area Operation Manager

(This space for Federal or State use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: OIL CON. DIV. DIST. 3

APPROVED 1984

AS AMENDED

SEP 10 1984

DATE 9/3/84 Stan McKee

ASS. AREA MANAGER
FARMINGTON RESOJRCE AREA

NMOCC

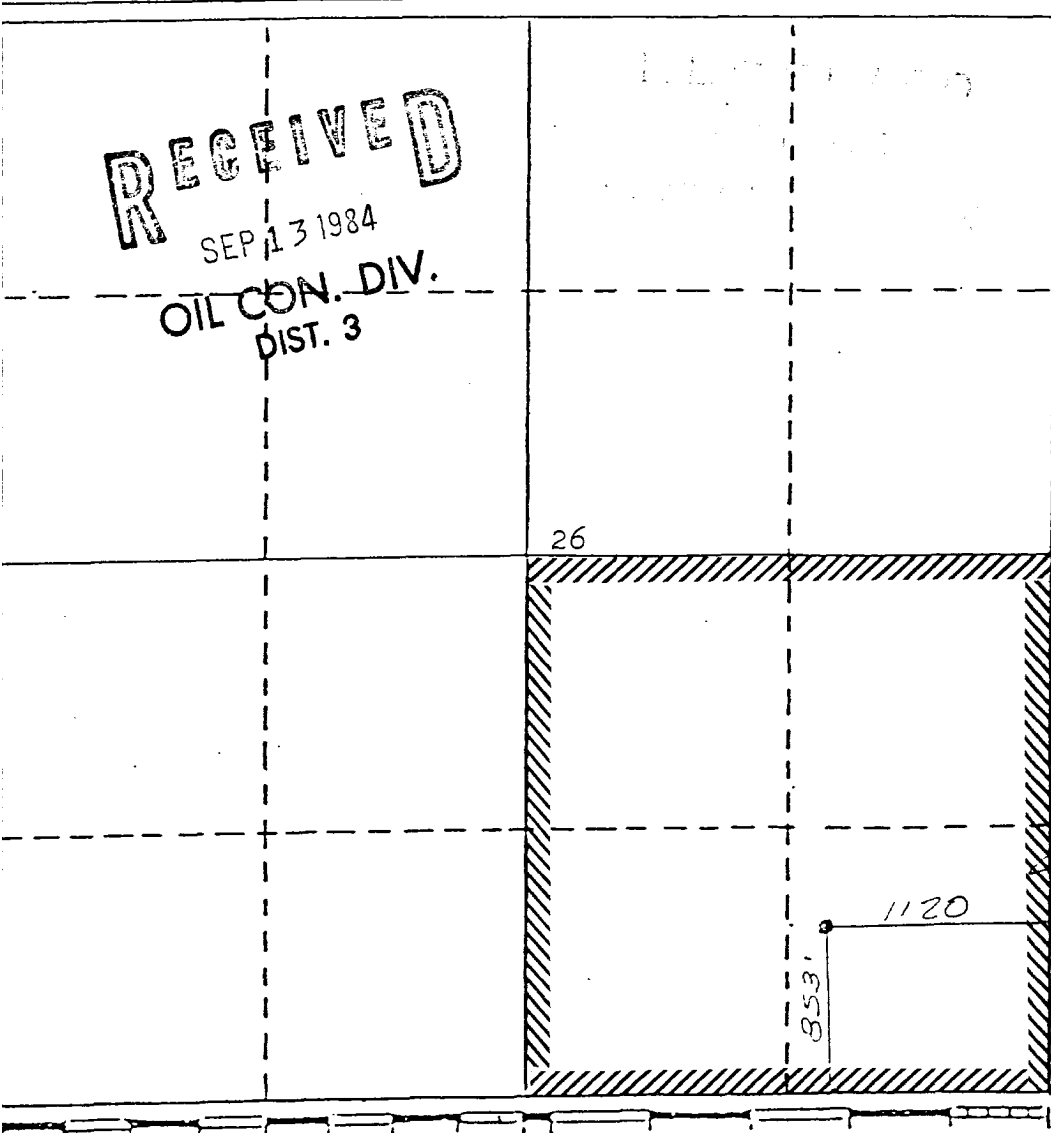
All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION		Lease HUNSAKER		Well No. 3
Init Letter P	Section 26	Township 31 NORTH	Range 9 WEST	County SAN JUAN
Actual Footage Location of Well: 853 feet from the SOUTH line and 1120 feet from the EAST line				
Ground Level Elev. 6050	Producing Formation Fruitland	Pool Cedro Canyon Extention	Dedicated Acreage: SE 160.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name
Rudy D. Motto
Position
Area Operations Manager
Company
Union Texas Petroleum Corp.
Date
April 25, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 2, 1983
Registered Professional Engineer and/or Land Surveyor
Michael Daly
Certificate No.
5552

NO NEW ROAD NEEDED.

