

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. SF-081239	
2. Name of Operator Amoco Production Company		8. Well Name and No. L.C. Kelly 6A	
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		9. API Well No. 3004526120	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1070' FNL 990' FWL Sec. 11 T 30N R 12W Unit D		10. Field and Pool, or Exploratory Area Blanco Mesaverde	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform a water shut off on this well per the attached procedure.

RECEIVED
FEB 22 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

02-14-1996

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

FEB 16 1996

[Signature]
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

NMOCD

SJOET Well Work Procedure

LC Kelly #6A

Version: Final
Date: 2/14/96
Budget: Repair
Repair Type: Water Shut Off

Objectives: This well was completed into the Cliff House which is wet. The Point lookout cannot produce it's full potential.

1. Isolate Point Lookout with a PKR. Swab test.
2. If Point Lookout show signs of production, Prep to squeeze Cliff House/Menefee Perforations
3. Squeeze, DO, Swab test Cliffhouse
4. Return Point Lookout to production.

Pertinent Information:

Location:	11 - 30N -12W NW	Horizon:	Mesa Verde
County:	San Juan	API #:	30-045-26120
State:	New Mexico	Engr:	Yamasaki
Lease:	Federal	Phone:	H--(303)202-0361
Well Flac:	846311		W-(303)830-5841
			P--(303)553-6437

Economic Information:

APC WI:	100%	Current MV Prod:	10 MCFD
Estimated Cost:	\$ 25000	Anticipated MV Prod:	100 MCFD
Payout:	9 Months		
Max Cost -12 Mo. P.O.	\$ 31000		
PV15:	\$ M		
Max Cost PV15:	\$ M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	?
Ojo Alamo:	Point Lookout:	4486
Kirtland Shale:	Mancos Shale:	
Fruitland:	Gallup:	
Pictured Cliffs:	Graneros:	
Lewis Shale:	Dakota:	
Cliff House:	Morrison:	
		4085

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

LC Kelly 6A

TD = 4908', PBTD = 4844'

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally out of Hole with 2 3/8" tubing.
6. If fill exists TIH and CO.
7. TIH with PKR and approximately 278' of tail pipe.
8. Set PKR at 4400'. Swab test well. Reporting Water/Gas, csg and tbg pressures to Engineer.
9. If Point Lookout is productive, prep to squeeze.
10. TOH Set RBP At 4400', dump 50' sand on bridge plug.
11. Spot Cement Plug to cover perforations from 4085-4316 and squeeze perforations.
12. WOC. DO Plug and swab test squeeze job. If influx is observed TIH with PKR X RBP and hunt for leaks. Resqueeze.
13. Circulate sand off of RBP and TOH with RBP.
14. TIH with standard assembly and land tubing at 4590'
15. RDSU. Return to production. Swab in if necessary.