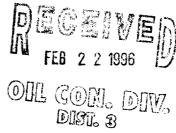
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals			5. Lease Designation and Serial No. SF-081239 8. If Indian, Allottee or Tribe Name		
				7. If Unit or CA, Agreement Des	ignation
. Type of Well Oil Well Well Other				8, Well Name and No.	
Name of Operator		Attention:		L.C. Kelly	6A
Amoco Production Company		Patty Haefele		9, API Well No.	
3. Address and Telephone No.	<u> </u>			300452	6120
P.O. Box 800, Denver,	CO 80201	(303) 830-498	8	10. Field and Pool, or Explorator	y Area
4. Location of Well (Footege, Sec., T., R., M., or				Blanco Mes	saverde
4. Location of Well (Footage, Sec., F., N., M., or				11. County or Parish, State	
1070' FNL 990' FV		11 T 30N R 12W	Unit D	San Juan	New Mexico
CHECK APPROPRI	ATE BOX(s) TO	INDICATE NATURE C	F NOTICE, R	EPORT, OR OTHER I	DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Recompleti	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water ort results of multiple completion or in Report and Log form.	
13. Describe Proposed or Completed Operations aubsurface locations and measured and true	vertical depths for all market	ers and zones pertinent to this work.)			
Amoco Production Compar	ny requests permiss	sion to perform a water shu	ut off on this we	ii per the attached proc	.courc.



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to	make to any department or a	gency of the United States any false, fi	MINIKIT WANAGEK
Approved by Conditions of approval, if any:	Title	(FEB 1 6 1996
14. I hereby certify that the foregoing is true and correct Signed Patty Halle (This space for Federal or State office use)	Title	Staff Assistant	02-14-1996 PROVED
·		DIST. 3	

SJOET Well Work Procedure

LC Kelly #6A Version: Final Date: 2/14/96 Budget: Repair Repair Type: Water S	6 Shut Off		
Objectives: This well was completed in cannot produce it's full potential. 1. Issolate Point Lookout with a PKR 2. If Point Lookout show signs of proper Perforations 3. Squeeze, DO, Swab test Cliffhous 4. Return Point Lookout to production	. Swab test. oduction, Prep to sque se		
Pertinent Information: Location: 11 - 30N -12W NW County: San Juan State: New Mexico Lease: Federal Well Flac: 846311		Horizon: API #: Engr: Phone:	Mesa Verde 30-045-26120 Yamasaki H(303)202-0361 W-(303)830-5841 P(303)553-6437
Economic Information: APC WI: Estimated Cost: Payout: Max Cost -12 Mo. P.O. PV15: Max Cost PV15: Note: Economics will be run on all		MV Prod:	10 MCFD 100 MCFD
Formation Tops: (Estimated formation Nacimento: Ojo Alamo: Kirtland Shale: Fruitland: Pictured Cliffs: Lewis Shale: Cliff House: 4085		? 4486	
Bradenhead Test Information: Test Date: Tubing: Time BH CSG 5 min 10 min	Casing: INT CSG	вн:	

. Comments:

LC Kelly 6A TD = 4908', PBTD = 4844' Page 2 of 2

- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag and Tally out of Hole with 2 3/8" tubing.
- 6. If fill exists TIH and CO.
- 7. TIH with PKR and approximately 278' of tail pipe.
- 8. Set PKR at 4400'. Swab test well. Reporting Water/Gas, csg and tbg pressures to Engineer.
- 9. If Point Lookout is productive, prep to squeeze.
- 10. TOH Set RBP At 4400', dump 50' sand on bridge plug.
- 11. Spot Cement Plug to cover perforations from 4085-4316 and squeeze perforations.
- 12. WOC. DO Plug and swab test squeeze job. If influx is observed TIH with PKR X RBP and hunt for leaks. Resqueeze.
- 13. Circulate sand off of RBP and TOH with RBP.
- 14. TIH with standard assembly and land tubing at 4590'
- 15. RDSU. Return to production. Swab in if necessary.