## STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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"DITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION P. O. BOX 2088

rice SA	INTA FE, NEW MEXICO 87501	Form (-10) Revised 10-1-7
U.S.G.S.		Sa. Indicate Type of Lease
OPERATOR		State Fee X
	•	S. State Oil & Gas Lease No.
SUNDRY NOTICES AN	0.000000	
USE "APPLICATION FOR PERMIT -"	D REPORTS ON WELLS	
	COLOT DON SUCH PROPOSALS.)	
2. Name of Operator		7. Unit Agreement tiene
Amoco Production Co.		8. Form or Lease Irane
3. Address of Operator		Federal Gas Com "H'
501 Airport Drive, Farming	ton, N M 87401	9. Well No.
4. Location of well		1E
UNIT LETTER G 2805	north 1660	10. Field and Pool, or Wildean
PEET PROL	THELINE AND	Basin Dakota
THE East LINE, SECTION 31		
		— ~~~ (
15. Elevat	ion (Show whether DF, RT, GR, etc.)	
	-5459! GR	San Juan
Check Appropriate Box	To Indicate Nature of Notice, Repo	J San Guali
NOTICE OF INTENTION TO:	Supe	EQUENT REPORT OF:
PEPPORM REMEDIAL WORK		COULT REPORT OF:
TEMPORARILY ASSESSED	AND ASANDA FEMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING DPNS.	
	CASING TEST AND CEMENT JOJ	ud and set casing
OTHER	OTHER DP	dd alld set casing
17. Describe Proposed or Completed Coemitions (Class)		
77. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.	all pertinent details, and give pertinent dates.	including estimated date of staning any proposed
Spud a 12-1/4" hole on 3/4/	(0E David)	7,7,144
Spud a 12-1/4" hole on 3/4/ casing at 411' and cemented cement to surface Pressur	brilled to 411'.	Set 8-5/8", 24#, K55
cement to surface. Pressur	e tested casing to loss B	Portland. Circulated
hole to a TD of 6288' on 3/ Stage 1: cemented with 827	14/85. Set 4-1/2" 11	PS1. Drilled a 7-7/8"
Stage 1: cemented with 827	cu ft class B 65:35 poz	and tailed in with 221
Stage 1: cemented with 827 cu ft class B 65:35 poz and tailed in with 331 cu. ft. Class B 50:50 poz. Stage 2: cemented with 1931 cu. ft. Class B 65:35 poz. Circulated cement to surface after both		
65:35 poz. Circulated ceme	nt to surface after both	n stages.
The DV tool was set at 3405	and the rig was releas	sed on 3/15/85.
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		ho . Since $I$
		6.3.3.3.
		Executive W
hereby certify that the information above is true and comple	e to the best of my knowledge and belief.	
1305ha		
"	Adm. Supervisor	4/12/85
Original Signed by CHARLES GHOLSON		0416 1/12/03
A CHARLE QUILLIN	DEFUTY GIL & GAS INTEGER, DIS	
	THE STORY OF THE PARK, DIS	1. #3