

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-26153

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1180 FSL, 1060 FEL

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Fields Com

9. WELL NO.
 #5

10. FIELD AND POOL, OR WILDCAT
 Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 27, T32N, R11W

12. COUNTY OR PARISH 13. STATE
 San Juan NM

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 BUREAU OF LAND MANAGEMENT
 FARMINGTON RESOURCE AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FARMINGTON RESOURCE AREA
 Approximately 8 miles north of Aztec, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1060'

16. NO. OF ACRES IN LEASE
 2480

17. NO. OF ACRES ASSIGNED TO THIS WELL
 3/320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 + 7770

19. PROPOSED DEPTH
 + 7770

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6345 GR

22. APPROX. DATE WORK WILL START*
 ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# K-55	+ 300 feet	Circulate to surface
8-3/4"	7"	23# K-55	+5310 feet	Circulate to surface-2 stages
6-1/4"	4-1/2"	10.5K-55	+7000'	Circulate to Liner top.
		11.6K-55	+7770'	

This section is subject to administrative appeal pursuant to 30 CFR 290.

See attached
 The gas is dedicated.

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 OIL CONSERVATION
 DIVISION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. J. De Vise TITLE Administrative Supervisor

(This space for Federal or State office use)

DATE 10/24/83
APPROVED
 AS AMENDED
 DATE OCT 12 1984
John S. Keller
 AREA MANAGER
 FARMINGTON RESOURCE AREA

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

in 7

*See Instructions On Reverse Side

1. NM 010989

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY		Lease FIELDS COM			Well No. 5
Unit Letter P	Section 27	Township 32N	Range 11W	County San Juan	
Actual Footage Location of Well: 1180 feet from the South line and 1060 feet from the East line					
Ground Level Elev. 6345	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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OIL CON. DIV.
SANTA FE, N.M.

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Sec.

SF-080424

Amoco 100%

NM-010989

27
Tenneco 50%
Conoco 37%
P.P. 13%

1060'
1180'

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *H. Joe Vice*
H. Joe Vice
Position
Administrative Supervisor
Company
Tenneco Oil Company
Date
October 24, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 17, 1983
Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No. **3950**

735

LA PLATA CO
SAN JUAN CO

740

741

742

743

744

745

746

747

748

7000m N.

4096

4357 NE
DOUGLASS RAIN

4093

ACCESS ROAD
± 350' NEW CONSTRUCTION

1 32 N

1 31 N

4091

4090

4089

4088

Lone Tree Mountain

Riversid

Holyben

Cedar Hill

Mittet

RIO GRANDE
WESTERN
RIVER

5 BM
5834
5871
5872
5873
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5897
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5899
5900

Dirt Hole

10

59

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