

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REINFR. ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FSL, 1450' FEL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

30-045-26165

5. LEASE DESIGNATION AND SERIAL NO.

SF-077833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Florance

10. FIELD AND POOL, OR WILDCAT

2E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 2-13-85 16. DATE T.D. REACHED 2-19-85 17. DATE COMPL. (Ready to prod.) 3-18-85 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6009' KB 19. ELEV. CASINGHEAD 5997' GR

20. TOTAL DEPTH, MD & TVD 7255' KB 21. PLUG BACK T.D., MD & TVD 7251' KB 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7042'-7214' KB Jakota

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL-CDL-Caliper

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	305' KB	12 1/4"	225 sx 266 CF B+2% CaCl ₂	1/4#/sx celloseal
7"	23	3174' KB	8 3/4"	322 sx 325 CF B+2% CaCl ₂	1% R-6 foamed to
				8.0 PPG w/N ₂ . Tail w/100	x 118 CF B + 2%
				CaCl ₂ . 75 sx 96 CF CAP slurry of B+10% GYP	

29.		LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4 1/2"	3033' KB	7252' KB	*See Reverse		2 3/8	7197' KB		

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 41' 82 holes
7042-58'
7148-66'
7207-14' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7042-7214' KB	Acidized w/1700 gals 15% wgt'd HCl
	Frac w/107,000 gals 30# XL gel +
	166,000# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
2-26-85		Flowing			Shut in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-18-85	3 hrs	3/4"	→		163.8		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
86	452	→		1311			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded by Gearhart

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott M. Kinning

TITLE

Sr. Regulatory Analyst

DATE

APR 03/22/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* 4-1/2" liner cementing detail - 350 sx 644 CF 65/35/6 + 6% D-29. Tail w/100 sx 118 CF B + .6% D-29

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1470	1540	Sandstone & siltstone	Greenhorn	6940	
Kirkland	1540	2250	Shale w/interbedded siltstone			
Fruitland	2250	2680	Interlayered shale, siltstone w/coal beds			
Pictured Cliffs	2680	2780	Sandstone			
Lewis	2780	4300	Shale			
Cliffhouse	4300	4510	Sandstone w/interlayered siltstone			
Menefee	4510	4920	Interbedded siltstone & shale			
Point Lookout	4920	5280	Sandstone grading into siltstone & shale			
Mancos	5280	6205	Shale			
Gallup	6205	6940	Shale w/interbedded siltstone			
Graneros	7000	7040	Shale			
Dakota	7040	TD				
** All terms expressed in KB						