

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
950' FNL & 1190' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of top of hole or of formation resource area)
5671' G.L.

5. LEASE DESIGNATION AND SERIAL NO.
NM 15272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coolidge Com

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVY OR AREA
Sec. 22, T30N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

RECEIVED
FEB 01 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Amend sundry <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-85 Amend page 2 of 3160-5 dated January 31, 1985. Show amended as on attached page.

FEB 13 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin A. McCoy TITLE Petroleum Engineer DATE 2-1-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE FEB 07 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY Smn

*See Instructions on Reverse Side
NMOCC

1-30-85 Ran 148 jts 4½" 11.6#/ft J-55 new casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
101 jts 4½" 11.6#/ft J-55 new casing	4201.14	10-4211
D.V. Tool	2.40	4211-4213
46 jts 4½" 11.6#/ft J-55 new casing	1924.45	4213-6138
1 4½" Differential Fill Float Collar	2.10	6138-6140
1 jt 4½" 11.6#/ft J-55 casing	42.13	6140-6182
1 4½" Cement Filled GuideShoe	.85	6182-6183
	<u>6183.07</u>	

Casing landed @ 6183 RKB. DFFC @ 6138 and D.V. Tool @ 4211'

Rig up Dowell, pump 10 bbls water ahead: cement 1st stage with 258 ft³ Class B w/2% D-79 followed by 221 ft³ 50-50 pozmix w/2% gel and 10% salt. Good circulation throughout job. Plug did not bump. Plug down @ 10:45 p.m. 1-30-85. D.V. tool opened @ 1500 psi. Circulated mud 3 hours.

1-31-85 Completed 3 hour circulation. Pump 10 bbls water ahead: Cement 2nd stage with 1339 ft³ Class B w/2% D-79. Good circulation throughout job. Circulated cement to surface. Bumped plug to 2500 psi. Plug down @ 2:45 a.m. 1-31-85.