

3 NMOCD

1 File

1 Mesa Petroleum

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78RECEIVED
NOV 12 1987
OIL CON. DIV.5a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
LG-3045-1SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Bi-Knobs
3. Address of Operator P O Box 208, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>940</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>14W</u> NMPM.	10. Field and Pool, or Wildcat Twin Mounds-Fruitland PC
15. Elevation (Show whether DF, RT, GR, etc.) 5479' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐ CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER Summary of Well Activity ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-18-87 Mark Brown checked shut-in pressure - 85 psi. Blew well thru 2" nipple for 8 hours. Well unloaded heavy slugs of frac water and frac sand making estimated 75 MCF at end of 8 hours. Produced 25 MCF vented to atmosphere.
- 9-26-87 Shut-in pressure 166 psi. Tested well thru 5/8" choke to atmosphere for 14 hours. Producing 82 MCFD with spray of frac water and some frac sand. Vented 48 MCF to atmosphere.
- 9-27-87 Blew well 24 hours thru 5/8" choke. Vented 78 MCF to atmosphere.
- 9-28-87 Blew well 10 hours thru 5/8" choke. Well making 77 MCF to atmosphere with light spray water. Vented 32 MCF gas to atmosphere. Vented 183 MCF during September 1987.
- 10-2-87 Shut-in pressure 122 psi. Mark Brown blew well 8 hours thru 2" nipple. Making 93 MCFD at end of test with light mist of frac water and some frac sand. Produced 31 MCF gas to atmosphere.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE PresidentDATE 11-11-87

NOV 12 1987

APPROVED Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT 3

DATE

CONDITIONS OF APPROVAL, IF ANY: