

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. CENTR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*

At surface 1140' FNL x 1810' FWL

At top prod. interval reported below Same

At total depth Same

RECEIVED

JUN 14 1985

14. PERMIT OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.E. Elliott B

9. WELL NO.

7E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

NE/NW Sec 27, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED

3-22-85

16. DATE T.D. REACHED

3-30-85

17. DATE COMPL. (Ready to prod.)

4-23-85

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

5893' KB

19. ELEV. CASINGHEAD

5881' GR

20. TOTAL DEPTH, MD & TVD

7158'

21. PLUG, BACK T.D., MD & TVD

7138'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6932'-7118' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-SNL-GR-CAL, DIL-GR-SP

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	341'	12-1/4"	271 cf Class B	
7"	20#, K55	3001'	8-3/4"	448 cf Class B and tailed in with	
				118 cf Class B neat	
4-1/2"	11.6#, K55	7154'	6-1/4"	372 cf Class B, tailed with 65 cf	Class B.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7117'	

31. PERFORATION RECORD (Interval, size and number)

7094'-7104', 7112'-7118', 8 jspf, .50" in diameter for a total of 128 holes.

6932'-6962', 7042'-7058', 4 jspf, .50" in diameter for a total of 184 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7094'-7118'	30,000 gal 30 # crosslinked gel and 32,000 #20-40 sand.
6932'-7058'	70,000 gal 70 quality foam and 120,000 #20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-1-85		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-2-85	3 hrs.	.75"	→		257			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
164 psig	580 psig	→		2053				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Joe Ellledge

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED BDS Shaw TITLE Adm. Supervisor

JUN 17 1985
DATE 6-7-85

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
Ajo Alamo					
Fruitland					
Pictured Cliffs					
Cliffhouse					
Menefee					
Point Lookout					
Gallup	6090	6425			
Greenhorn	6835	6935			
Dakota	6935	7130			