

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reservoir ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address F.O. BOX 3092
HOUSTON, TX 77079

3a. Phone No.(include area code)
281.366.4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 1810FWL 1140FNL
At top prod. interval reported below
At total depth

5. Lease Serial No.
SF - 078139

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
E E ELLIOTT B 7E

9. API Well No.
3004526298

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey
or Area NENW 27 30N 9W NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
03/22/1985

15. Date T.D. Reached
03/30/1985

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/19/2001

17. Elevations (DF, RKB, RT, GL)*
KB 5893

18. Total Depth: MD 7158
TVD

19. Plug Back T.D.: MD 7138
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.000		341		271			
8.750	7.000 K-55	20.000		3001		566			
6.250	4.500 K-55	12.000		7154		437			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6939							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4115	4979	4115 TO 4979		68	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4605 TO 4979	80,000 OF 16/30 ARIZONA SAND & 70% FOAM
4115 TO 4410	80,000 OF 16/30 ARIZONA SAND & 70% FOAM(2)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2001	02/16/2001	2	→	1.0	550.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	210.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
MAR 06 2001
FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #2787 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

X

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas/Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4115	4979		CLIFFHOUSE MENELEE POINT LOOKOUT GALLUP GREENHORN DAKOTA	4115 4430 4830 6090 6835 6935

32. Additional remarks (include plugging procedure):
Please see attached for Subsequent Report on downhole recompletion activity.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #2787 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.
Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 02/19/2001
Name(please print) MARY CORLEY Title SUBMITTING CONTACT

Signature _____ Date 02/28/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT

02/28/2001

02/07/2001 MIRUSU @ 08:00 hrs. NDWH & NU BOP's. TOH W/TBG. SDFN.

02/08/2001 TIH & set a CIBP @ 5150'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held Ok. RU & run Gamma Log. RU & Perf Point Lookout & Lower Menefee W/ .340 inch diameter as follows:

Lower Menefee perforations, 2 spf, 120° phasing (10 shots/ 20 holes):

4605', 4610', 4620', 4640', 4670', 4680', 4737', 4762', 4783', 4802'

Upper Point Lookout Perforations, 1 spf, 120° phasing (15 shots/ 15 holes):

4830', 4835', 4842', 4845', 4859', 4862', 4869', 4880', 4889', 4896', 4902',
4912', 4920', 4930', 4935'

Lower Point Lookout Perforations, 2 spf, 120° phasing (3 shots/ 6 holes):

4945', 4959', 4979'

02/12/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP & set @ 4550'. RU & Perf Cliffhouse & Upper Menefee w/ .340 inch diameter as follows:

W/ 2 spf 120° phasing (7 shots/ 14 holes):

4115', 4129', 4157', 4230', 4237', 4267', 4299',

W1/ 1 spf 120° phasing (13 shots/ 13 holes):

4320', 4325', 4331', 4335', 4342', 4350', 4355', 4365', 4371', 4380', 4386',
4405', 4410'

W/ 2 spf, 120° phasing (5 shots/ 10 holes):

4430', 4475', 4505', 4515', 4525'

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru $\frac{1}{2}$ " choke.

02/13/2001 Flow back well on $\frac{1}{2}$ " choke 4 hrs. Upsized choke to $\frac{3}{4}$ " & flowed back 4 $\frac{1}{2}$ hrs. SDFN.

02/14/2001 TIH & tag fill @ 4500'. Circ clean to top of CIBP set @ 4550'. DO CIBP. PU above perfs & flowed back well thru $\frac{1}{2}$ " choke.

02/15/2001 TIH & tag fill @ 4880'. Circ clean to top of CIBP set @ 5150'. DO CIBP. TIH & C/O to PBTD @ 7158'. PU above perfs & Flowed well thru $\frac{1}{2}$ " .

02/16/2001 TIH & tag 3' of fill. PU above perfs & flow test well 12 hrs thru $\frac{1}{2}$ " choke. 550 MCF gas, Trace WTR, Trace oil.

02/19/2001 TIH W/production TBG & Land @ 6939'. ND BOP's & NUWH. Pull TBG plug.

