

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 03 1985

3. LEASE DESIGNATION AND SERIAL NO.

SE-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.E. Elliott B

9. WELL NO.

8E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/SE Sec 27, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1560' FSL x 1070' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5835' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING Casing

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 4-24-85. Total depth of the well is 7115' and plugback depth is 7077'. Drilled cement from 2760' to 7077' and circulated hole clean with 2% KCL water. Ran cement bond log and found top of cement at 4580'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 6882'-6912', 6998'-7018', 4 jspf, .50" in diameter, for a total of 200 holes. Fraced interval 6882'-7018' with 70,000 gal 70 quality foam and 115,000 # 20-40 mesh brady sand. Perforated the following squeeze intervals: 4500'-4500', 2 jspf, .38" in diameter, for a total of 2 holes. Set cement retainer at 4400'. Sting into retainer at 4400' and squeeze with 354 cu.ft. Class B Ideal. Shot 2 squeeze holes at 4000' and set cement retainer at 3900'. Sting into retainer and squeeze with 354 cu.ft. Class B Neat. Ran a temperature survey and found cement top at 2950'. Drilled out cement at 3800' and first cement retainer at 3900'. Set retainer at 3900' and squeezed with 118 cu.ft. Class B cement. Drilled out retainer and cement to 4393'. Circulated hole with 2% KCL water. Drilled out cement squeeze to top of bridgeplug. Set at 4700'. Tripped in with retainer set at 3900' and squeezed with 118 cu.ft. Class B cement. Drilled out retainer at 3900' and cement to 4138'. Circulated hole clean with 2% KCL water. Drilled cement from 4138'-4700'. Pressure tested squeeze to 2000 psi and held for 10 minutes. Unloaded hole with

18. I hereby certify that the foregoing is true and correct

(over)

SIGNED B.D. Shaw

TITLE Adm. Supervisor

DATE 6-24-85

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

JUL 10 1985

ACCEPTED FOR RECORD

DATE _____

*See Instructions on Reverse Side

OIL CON. DIV.

DIST. 3

FARMINGTON RESOURCE AREA

NMOCC

BY _____

118 cu.ft. Class B cement Drilled out retainer and cement to 4393'. Circulated hole with 2% KCL water. Drilled out cement squeeze to top of bridgeplug set at 4700'. Tripped in with retainer set at 3900' and squeezed with 118 cu.ft. Class B cement. Drilled out retainer at 3900' and cement to 4138'. Circulated hole clean with 2% KCL water. Drilled cement from 4138'-4700'. Pressure tested squeeze to 2000 psi and held for 10 minutes. Unloaded hole with nitrogen foam and drilled out bridgeplug at 4700'. Circulated hole clean to plugback depth with nitrogen foam. Landed 2-3/8" tubing at 7023' and released the rig on 5-23-85.

Zuann,
We do not have a typed copy of this sundry yet.
I am sending a copy of my work copy because
I am not sure where the typewritten copy left
off.

Thank,
Susan