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U.S.C.B.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT OR DIFFERENT RESERVOIRS.  
USE "APPLICATION FOR PERMIT" (FORM C-181) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. Name of Operator Amoco Production Co.		3. State Oil & Gas Lease No.	
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement No.	
4. Location of well UNIT LEFTED I 1340 FEET FROM THE South LINE AND 1255 FEET FROM THE East LINE. SECTION 35 TOWNSHIP 30N RANGE 9W		8. Farm or Lease Name Ulibarri Gas Com	
15. Elevation (Show whether DF, RT, GR, etc.) 5625' GR		9. Well No. 3E	
16. _____		10. Field and Pool, or Wicket Basin Dakota	
17. _____		12. County San Juan	

RECEIVED  
AUG 29 1985  
OIL CON. DIV.  
DIST. 9

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER \_\_\_\_\_

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER Completion

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 6-17-85. Total depth of the well is 7088' and plugback depth is 7040'. Pressure tested production casing to 4250 psi for 30 minutes. Perforated the following intervals: 6915'-6940', 6978'-7015', 8 jspf, .49" in diameter, for a total of 496 holes. Squeezed interval 6965'-6987' with 89 cu. ft. Class B cement. Perforated the following intervals: 6978'-6984', 8 jspf, .49" in diameter, for a total of 48 holes. Squeezed interval 6978'-7015' with 89 cu. ft. Class B cement. Set a cement plug from 6995'-7040'. Perforated the following intervals: 6978'-6992', 4 jspf, .49" in diameter, for a total of 56 holes. Set a drillable bridgeplug at 6970' and capped with cement from 6960'-6970'. Acidized interval 6915'-6940' with 375 gals. 7.5% HCL. Fraced interval 6915'-6940' with 47,000 gal 30# crosslinked gel and 25,500# sand. Perforated the following intervals: 6648'-6682', 6756'-6768', 6784'-6788', 6878'-6884', 4 jspf, .42" in diameter, for a total of 224 holes. Fraced interval 6648'-6884' with 49,320 gal 70 quality foam and 43,640# sand. Cleaned out sand fills with nitrogen foam. Landed 2-3/8" tubing at 6938' and released the rig on 8-20-85.

BDS Shaw

Adm. Supervisor

8/27/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

AUG 30 1985