Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

36-648-26306

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

	DUDEALLOE	I AND MANA	OFMENT				3. LEASE DESIGNATION	AND SERIAL NO.
	 	LAND MANA					SF 078201	Α
_ APPLICATION	N FOR PERMIT	TO DRILL,	DEEPEN,	OR P	LUG B	ACK	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME
1a. TYPE OF WORK		/					•	
DRI		DEEPEN		PLI	JG BAC	K 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL								
WELL W	ELL Y OTHER		SINGLE Zone	· 🗔	MULTIP ZONE		8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							Riddle	
El Paso	Natural Gas	Company					9. WELL NO.	 -
El Paso 3. ADDRESS OF OPERATOR	TIGEGIA GOD	company						
DO Boy A	280 Parming	ton NM	9:7 ATTO	, ,	– .	_	10. FIELD AND POOL,	OR WILDOW
PO BOX 4 4. LOCATION OF WELL (Re	eport location clearly and	in accordance w	in any State	redulreme	V E I			
At suitace							Blanco Pi	c_Cliffs
1180's,			F <u>F F</u>	3 2 8 19	185		11. SEC., T., R., M., OR AND SURVEY OR A	BLK. Bea
At proposed prod. zon	e		155411.05			ENT	PSec.10,T-	30-N,R- 9-V
14. DISTANCE IN MILES A	Vo proposition		JREAU OF I	LAND MI	IDCE AR	- T	NMPM	,
			ST OFFICE*				12. COUNTY OR PARISE	13. STATE
<u>7 miles</u>	North of Blan	nco,NM					San Juan	NM
LOCATION TO NEAREST	SED*		16. NO. OF	ACRES IN	LEASE		F ACRES ASSIGNED	1 1011
PROPERTY OR LEASE LE (Also to nearest drig	unit line, if alyl, 70		c	72.05	5	10 11	160.00	
DISTANCE FROM PROPORT	SED LOCATION*		19. PROPOSI		<u></u>	20. ROTAL	RY OR CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	BLEASE, FT. 700		İ	3020) I			
21. ELEVATIONS (Show whe	, 00	DRILLING OP	-pationic aii	117190v.T	י אססא ר		Rotary	
6098'GL	, , , , , , , , , , , , , , , , , , , ,	SUBJECT TO (iOME.		TACH ED		22. APPROX. DATE WO	DEK WILL START
23.	-	"GENERAL RE	OHIREManars	'. i / i i -	IAUN EU		This action is subject	ct to administrative
20.	P	"GENERAL RE ROPOSED CASI	MG AND CEN	HENTING	PROGRA	M	appeal pursuant to	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING D	CPTH		QUANTITY OF CEME	
12 1/4"	8-5/8"	24.0	ш	100		100		
6 3/4"	2.7/8"		" (120			-cf-circ.su	
	4-1/0	6.4	#	3020	· -	721	-cf cover 0	jo Alamo —
					,			

Selectively perforate and sand water fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SE/4 of Section 10 is dedicated to this well.



	1383			
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to drill or deepen directional reventer program, if any.	roposal is to deepen or plug back, give data on present p y, give pertinent data on subsurface locations and meas	OIL CON, DIV productive sope and proposed new productive ured and true vertical depths. Give blowout		
signer Jeggy Loah	TITLE Drilling Cle	rk DATE 2-26-85		
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE	APPROVED AS AMENDED		
APPROVED BY	TITLE	DATH		
SEE ATTACHED FOR CONDITIONS OF APPROVAL	NMOCC *See Instructions On Reverse Side	MAR 2 7 1935 VS/ J. Stan McKee M. MILLENBACH		

STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-107 Revised/10-1

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

	/	All distances must be	from the cuter frounds	orles of the Sec	tion.		
Operator			Legse			Well No.	
EL PASO NATURAL GAS COMPANY		RIDDLE (SF 078)		01-A)	6		
Unit Letter Sect	ion	Township	Range	County	01-A)		
P	10	30N	9W	4 .	Juan	-	
Actual Footage Location	of Well:			Jan	ouali		
1180 fee	t from the	South line and	1170	4-114 13	East	•	
Ground Level Elev:	Producing For		Pool	feet from the		line Dedicated Acreage:	
6098	6098 Pictured Cliffs		Blanco			160	
1 Outline the ac		ted to the subject w					
2. If more than control interest and ro	one lease is yalty).	dedicated to the wel	l, outline each and	identify the	ownership th	e plat below. ereof (both as to working all owners been consoli-	
If answer is "r this form if nec No allowable w forced-pooling,	No If an o," list the cessary.)	swer is "yes," type of the same and tract descent	of consolidation	e actually be	en consolida	atted. (Use reverse side of nunitization, approved by the Commis-	
sion.					o, nas been	approved by the Commis-	
		b E	MAR 2 8 18 OIL CON. DIST. 3	985 DIV.	best of my	certify that the information con- ein is true and complete to the knowledge and belief.	
					Nome Drill	ling Clerk	
	1	•	FEB 28 1985 OF LAND MANAGE	MENT		aso Natural Gas	
					Company Febru	ary 26, 1985	
	Sec	•	1		Date		
				1701 - 3	shown on the notes of an under my sis true and knowledge. Date Surveyed Februar Registered Pr	A STATE STATE OF THE STATE OF T	

Riddle #6 (PC) SESE 10-30-9

