

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1410' FNL x 1150' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether in the BLM Resource Area.)
5704' GR

SF-078139

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sandoval Gas Com C

9. WELL NO.
1 E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/NW Sec 35, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR SET Casing

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 5-6-85. Drilled to 350'. Set 9-5/8", 36#, K55 casing at 338' and cemented with 295 cu. ft. Class B Neat. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to 2862' on 5-9-85. Set 7", 20#, J55 intermediate casing at 2862'. Stage 1: cemented with 729 cu ft Class B 65:35 poz and tailed in with 118 cu ft Class B Neat. Lost circulation and cemented with 295 cu ft Class B down the annulus. Drilled a 6-1/4" hole to a TD of 7201' on 5-13-85. Set 4-1/2", 11.6#, K55 production casing at 7201'. Cemented with 531 cu ft Class B 50:50 poz and tailed in with 105 cu ft Class B 50:50 poz. Ran a temperature survey (see attached) which indicated the cement top to be at 2300'.

No DV tool was set and the rig was released on 5-14-85.

RECEIVED

JUN 17 1985

CR CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BSS Shaw TITLE Adm. Supervisor DATE 5-28-85

APPROVED BY _____ TITLE _____ DATE fl

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

FORM 432-2

COMPANY...AMOCO Production.....
 WELL.....1-F.....LEASE Sandoval Gas Com "C"
 COUNTY...San Juan.....STATE...New Mexico
 SEC.....35.....TWP.....30N.....RGE.....9W

APPROX. TOP CEMENT.....2300'

Survey Begins at.....1500'.....Ft. Ends at.....7170'.....Ft.
 Approx. Fill-Up.....Max. Temp.....
 Log Measured From KB.....Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
4 1/2" from	to	6 1/2" from	to
from	to	from	to

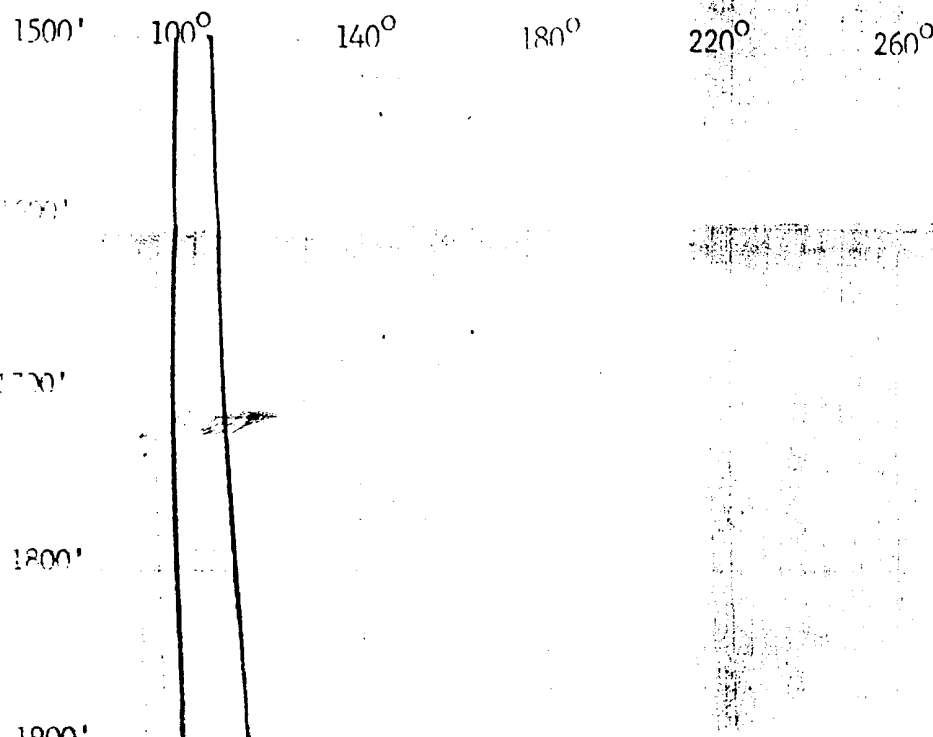
Date of Cementing.....5-14-85.....Time.....4:30 PM
 Date of Survey.....5-15-85.....Time.....12:30 AM
 Amount of Cement 345 SX and 68 SX

Recorded by Ebert.....Witnessed by.....

REMARKS OR OTHER DATA

Int. Csg. @ 2862' Float Collar @ 7201'

TEMPERATURE IN DEGREES FAHRENHEIT



RECEIVED
 JUN 17 1985
 OIL CON. DIV.
 DIST. A

2000'

2100'

2200'

2300'

Anomaly 2300'

2400'

2500'

2600'

2700'

2800'

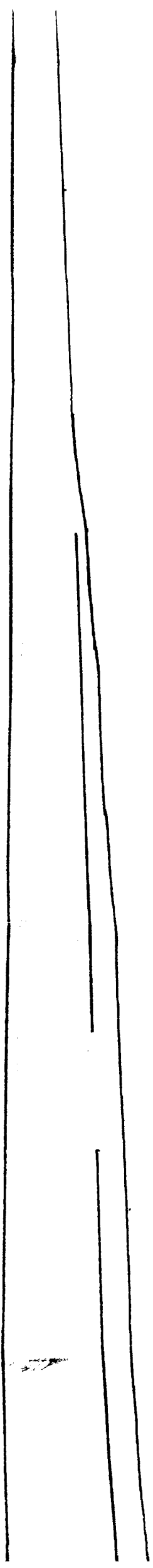
2900'

3000'

3100'

3200'

3300'



3400'

3500'

3600'

3700'

3800'

3900'

4000'

4100'

4200'

4300'

4400'

4500'

4600'

5000'

5100'

5200'

5300'

5400'

5500'

5600'

5700'

5800'

5900'

6000'

6100'

6100'

6200'

6300'

6400'

6500'

6600'

6700'

6800'

6900'

7000'

7100'

Total Depth Surveyed

7170'

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See also space 17 below.)

At surface

1410' FNL x 1150' FWL

RECEIVED

JUN 04 1985

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15. ELEVATIONS (Show where well is located)
5704' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

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BSS Shaw

TITLE Adm. Supervisor

DATE 5-28-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

fr

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WILSON
SERVICE COMPANY

FORM 432-2

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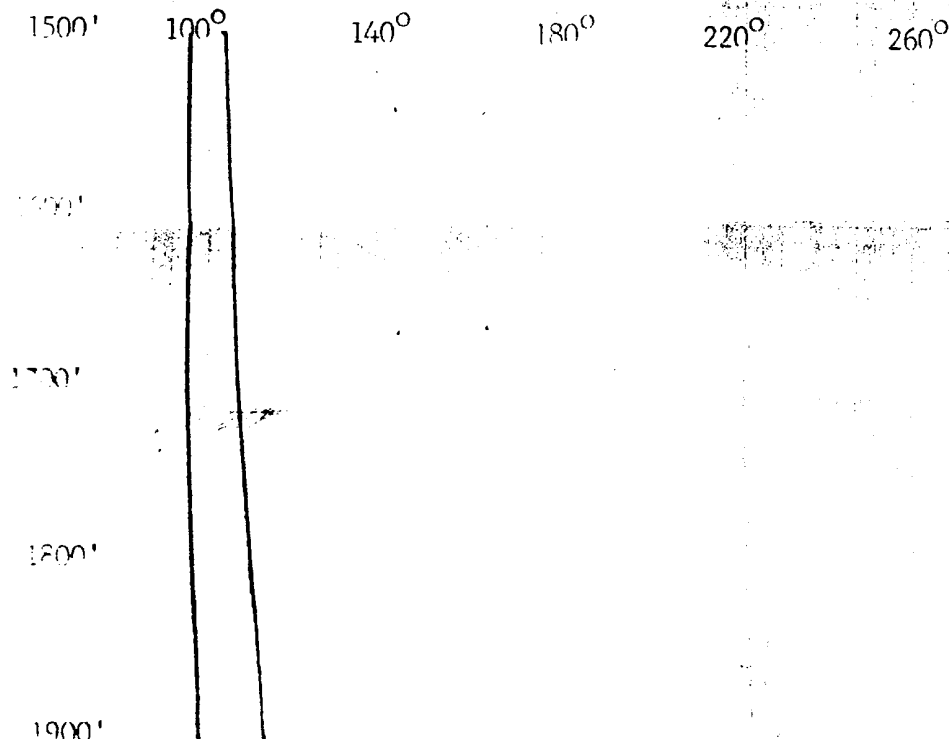
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4200'

4300'

4400'

4500'

4600'

5000'

5100'

5200'

5300'

5400'

5500'

5600'

5700'

5800'

5900'

6000'

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