

N. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API 30-045-26329

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Blackwood & Nichols Co., Ltd.	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	7. Unit Agreement Name NEBU #1, Sec. 929
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE SECTION <u>12</u> TOWNSHIP <u>31N</u> RANGE <u>7W</u> NMPM.	8. Farm or Lease Name Northeast Blanco Unit
	9. Well No. 213
	10. Field and Pool, or Wildcat South Los Pinos Ft. PC
15. Elevation (Show whether DF, RT, GR, etc.) 6535' G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-85 Spudded well at 10:00 p.m. on 6-20-85. Drilled 218' of 12 1/4" hole with Bit #1; Survey - 1 1/4° at 218'. Ran 5 jts. 9 5/8" 32.3# H-40 ST&C Casing (199.44'); set at 213'; Howco cemented with 200 sacks (236 cf) Class B Neat cement with 2% CaCl; displaced with 14 bbls. of water; circulated 10 bbls. of good cement. Plug down at 4:30 a.m. 6-21-85.

6-22-85 Drilling at 1300' with P-1000 and water, 7 7/8" Bit #2; pressure tested 9 5/8" casing to 800 psi for 30 minutes - ok. Surveys - 1° at 740', 1° at 1250'.

6-29-85 Ran 89 joints 4 1/2" 10.5# K-55 ST&C new Voest Alpine casing (3633.92'), set Howco 4 1/2" Guide Shoe at 3644' with insert float at 3602'; tagged bottom and the circulated hole. Howco cemented with 1200 sacks (1680 cf) of 50/50 Pozmix with 2% gel, 10% salt, 10% Cal Seal, 1/4# flocele and 0.5% Halid 22A; mixed at 6 BPM for 10 minutes then lost circulation; slowed mixing rate to 4 BPM; regained circulation after 7 minutes; mixed remaining slurry at 4 BPM with Average Pressure of 400 psi; dropped plug and displaced with 57.5 bbls. of water at 4 BPM; good returns, no cement; Maximum Pressure of 1100 psi at 2 BPM. Bumped plug to 1700 psi; float held ok. Plug down at 12:00 noon 6-28-85. Set 4 1/2" Casing with 40,000 lbs. Installed Christmas tree and released rig at 4:00 p.m. 6-29-85. Temperature survey: Cement top - 300', T.D. - 3570'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William F. Clark TITLE Petroleum Engineer

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 12 1985
OIL CON. DIV.
DIST. 3
JUL 12 1985