

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/SL, 990' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| ABANDON | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
SF 079003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Northeast Blanco Unit, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
216
10. FIELD OR WILDCAT NAME
S. Los Pinos-Fruitland-PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T31N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-26360
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6375' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. MI, RU Service Rig.
 2. Pull 2 3/8" EUE tubing.
 3. Run 4 1/2" cement retainer on 2 3/8" tubing, set at 3315'.
 4. Squeeze perforations, 3326'-3354', 3362'-3380' and 3408'-3412' with 25 sacks Class B Cement.
 5. Pull out of retainer. Pressure test casing to 3000 psi for 30 minutes.
 6. Perforate Fruitland Coal zone from 3280-3306' with 4 shots per foot. (104 holes).
 7. Stimulate basal coal zone.
 8. Set drillable bridge plug @3220'. Pressure test casing to 3000 psi for 30 min.
 9. Perforate Fruitland Coal zones at 2986-90', 3024-36', 3058-78', 3111-25' 3164-80' and 3196-3200' with 2 shots per foot. Total holes - 140.
 10. Stimulate upper Fruitland Coal zones.
 11. Clean out well. Drill bridge plug at 3220'; rerun production tubing with 7/8" rods and pump. Install pumping unit and return well to production.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE April 20, 1988
William F. Clark

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

APR 25 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOCC